

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34511
5. Indicate Type of Lease STATE
6. State Oil & Gas Lease No. 23544

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name FCR "20" State
1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER _____		
2. Name of Operator Falcon Creek Resources, Inc.		8. Well No. 3
3. Address of Operator 621 17th St., Suite 1800, Denver, CO 80293-0621		9. Pool name or Wildcat Eumont - Yates, Queen
4. Well Location Unit Letter <u>G</u> : <u>1930</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County		
10. Date Spudded 10/12/98	11. Date T.D. Reached 10/18/98	12. Date Compl./Ready to Prod. 11/21/98
13. Elevations (DF & RKB, RT, GR, etc.) 3617'		14. Elev. Casinghead 3617'
15. Total Depth 4200'	16. Plug Back T.D. 4158'	17. If Multiple Compl. How Many Zones? 18. Intervals Rotary Tools Drilled By : <u>X</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3937'-3985' - Seven Rivers		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Laterolog, Sonic, Compensated Neutron, Natural Gamma Ray		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	323'	12-1/4"	200 sx	21 sx
5-1/2"	15.5#	4200'	7-7/8"	900 sx	17 sx

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-7/8"	3,850'	3,850'

26. Perforation record (interval, size, and number) 3937'-3940', 3948'-3968', 3974'-3985' Total 14 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	3937'-3985'	Acidize w/ 500 gal 15% HCl
		Frac w/ 40,000# 16/30 SLC sd

PRODUCTION

28. Date of First Production 11/21/98		Production Method (Flowing, gas lift, pumping- Size and type of pump) Flowing				Well Status (Prod. or shut-in) Producing	
Date of Test 1/13/99	Hours Tested 24	Choke Size Full	Prod'n for Test Period	Oil - Bbl. 2	Gas - MCF 385	Water - Bbl. 0	Gas - Oil Ratio 193
Flow Tubing Press. 80 psi	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 385	Water - Bbl. 0	Oil Gravity - API - (Corr.) 40.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - GPM						Test Witnessed By Donny Money	
30. List Attachments Logs, Deviation Survey							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signature Oscar L. Peters Printed Name Oscar L. Peters Title Mgr of Operations Date 1/15/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1820	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1940	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3282	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3575	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3782	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Sipson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinbry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Delaware Sand	T. Todilto	T. _____
T. Drinkard		T. Bone Springs	T. Entrada	T. _____
T. Abo		T. _____	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3782 to 4200 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology
0	1610	1610	Redbeads				
1610	1940	330	Shale & Anhydrite				
1940	3282	1342	Salt & Anhydrite				
3282	4200	918	Anhydrite, Sand & Dolomite				