

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30 C25 34528
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VAN ETEN L.
8. Well No.	19
9. Pool Name or Widcal	MONUMENT SOUT HEAST ABO ****

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	PO BOX 3109, MIDLAND, TX 79702
4. Well Location	B4L:330 FSL, L668 FEL
Unit Letter	O : 467 Feet From The SOUTH Line and 1650 Feet From The EAST Line
Section	9 Township 20S Range 37E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3544 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	HORIZONTAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-18-01: MIRU KEY RIG #118. 9-19-01: TIH & SET CIBP @ 7020. TIH W/MILLS & TAG CIBP. 5" CORRECTION BETWEEN WL DEPTH & SLM (TAG @ 7015' SLM) TIH W/WHIPSTOCK & GYRO TOOLS. SET WHIPSTOCK TO 95.25 DEG AZIMUTH. MILL 7007-7008. 9-20-01: DRILL 7008-7013, 7016, 7038, 7048, 7196, 7225, 7230, 7238, 7319, 7339, 7383, 7403, 7460, 7486, 7496, 7600, 7615, 7664, 7676, 7695, 7759, 7764, 7823, 7853, 7873, 7916, 7947, 7962, 8011, 8042, 8073, 8103, 8141. 9-26-01: TIH W/RBP & SET @ 6916. 10-02-01: TIH W/3 1/2" TBG TO 6822. 10-03-01: REL RBP. TIH W/SUBS. PKR, SN, & TBG. PKR @ 6885'. SET PKR W/20,000. NU TREE. 10-05-01: ACIDIZE W/17,500 GALS 15% HCL MSR. 25,714 GALS 20% HCL. 15,000 GALS WF-130. TOW @ 7007. BOW @ 7013. 10-06-01: OPEN WELL ON 3/4" CHOKE. 10-09-01: MIRU KEY #29. ND FRAC TREE. REL PKR. 10-10-01: TIH W/SANDLINE DRILL TO KNOCK OUT CIBP. 10-11-01: TAG UP @ 7020 & C/O TO 7297'. TIH W/MA, SN, TBG, & TA. 10-12-01: TIH W/213 JTS OF TBG ABOVE TA. TBG @ 6907. SN @ 7052. MA @ 7063. SET TA. TIH W/INSERT PUMP & RDS. 10-16-01: TIE IN ELECTRICAL UNIT TO MOTOR.

10-23-01: ON 24 HR OPT. PUMPING 58 BO, 44 BW, & 179 MCF.

FINAL REPORT

****NOTE****

PRODUCTION IS ONLY FROM THE ABO FORMATION. THE OTHER FOUR ZONES WERE SQUEEZED AT, BUT NOT SQUEEZED OFF AND REMAIN OPEN. THE FOUR ZONES ARE: WEIR DRINKARD, MONUMENT TUBB, WEIR BLINEBRY & MONUMENT PADDCCK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

TYPE OR PRINT NAME J. Denise Leake

DATE 10/25/01

Telephone No 915-683-4752

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

JUL 31 2002

DeSiderio-Nichols 12-93 ver 1.0