DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104 Revised February 10,1994 nstructions on back Submit to Appropriate District Office 5 Copies

__ AMENDED REPORT

						N TO TRANSPO			
	¹ Operator Name an					, , , , , , , , , , , , , , , , , , , ,	RID Number		
TEXACO EXPLORATI	ON & PRODUCTION INC.						022351		
205 E. Bender, HOBBS	S, NM 88240					³ Re	ason for Filing (Code ///	7
				lame IEBRY POOL	-			Pool 0	
⁷ Property Code 011127	•			ty Name				⁹ Well	N o. 19
Surface Locatio	n								
JI or lot no Section O 9	Township Range 20S 37E	Lot.ldn F	eet From The 467	North/So SOL		Feet From The 1650	East/West I	Li ne	County
Bottom Hole Lo	cation					-			
Il or lot no Section	Township Range	Lot.ldn F	eet From The	North/So	uth Line	Feet From The	East/West I	Line	County
Lse Code 13 Producin	_	ction Date	¹⁵ C-129 Perm	it Number	16	C-129 Effective Date	17	C-129 Ex	piration Date
Oil and Gas Trai	nsporters								
18 Transport 19 Transporter Name er OGRID and Address			²⁰ POI	²⁰ POD ²¹ O/G		POD ULSTR Location and Description			
022628	TEX NEW MEX PIPE P.O. BOX 2528 HOBBS, NM 8824		2472	210	0	UL	K, SEC. 9, 20 LEA CO, NI		
024650	DYNEGY MIDSTREAM LIMITED PARTNERS		2822	982	G	! 	SEC. 9, 200 LEA CO, NN	Λ.	
					_				
							,		
									
Produced Water									
Produced Water 23 POD 2472250				D ULSTR Lo		Description LEA CO, NM.			
²³ POD 2472250	Data		PO			•			
23 POD 2472250 Well Completion 25 Spud Date	²⁶ Ready Date		UL K	, SEC. 9, 20		LEA CO, NM.	21	Perfora	
23 POD 2472250 Well Completion 25 Spud Date 9/24/99	²⁶ Ready Date 9/29/99 ³¹ CASIN	G & TUBING S	UL K 27 Total Dep 7500'	, SEC. 9, 20		28 PBTD 7304'	³³ SACK	9 Perfora 5528-5	686
23 POD 2472250 Well Completion 25 Spud Date 9/24/99 30 HOLE SIZE	²⁶ Ready Date 9/29/99	G & TUBING S	27 Total Der 7500'	, SEC. 9, 20	OS, 37E,	28 PBTD 7304'		Perfora 5528-5	686
23 POD 2472250 Well Completion 25 Spud Date 9/24/99 30 HOLE SIZE	²⁶ Ready Date 9/29/99 ³¹ CASING 8-5/8"	G & TUBING S	27 Total Dep 7500' ZE 11	, SEC. 9, 20	OS, 37E,	28 PBTD 7304'	³³ SACK	Perfora 5528-5	686
23 POD 2472250 Well Completion 25 Spud Date 9/24/99 30 HOLE SIZE	²⁶ Ready Date 9/29/99 ³¹ CASIN 8-5/8" 5-1/2"	G & TUBING S	27 Total Dep 7500' ZE 11	, SEC. 9, 20 oth	OS, 37E,	28 PBTD 7304'	³³ SACK SX, CIRC.	Perfora 5528-5	686
23 POD 2472250 Well Completion 25 Spud Date 9/24/99 30 HOLE SIZE 1" -7/8"	²⁶ Ready Date 9/29/99 ³¹ CASIN 8-5/8" 5-1/2"	38 TUBING S 36 Date of 7 3-30-0	27 Total Dep 7500' ZE 11 11	, SEC. 9, 20 oth	DEPTH SE	28 PBTD 7304'	³³ SACK SX, CIRC D SX CIRC	Perfora 5528-5 S CEMEI	686
23 POD 2472250 Well Completion 25 Spud Date 9/24/99 30 HOLE SIZE 1" -7/8" Well Test Data 34 Date New Oil	26 Ready Date 9/29/99 31CASING 8-5/8" 5-1/2" 5-1/2"	36 Date of	27 Total Dep 7500' ZE 11 75	32 goods 150° 125° 150° 17 Length c	DEPTH SE	28 PBTD 7304' T 450	33 SACK SX, CIRC. D SX CIRC	Perfora 5528-5 S CEMEI	Pressure
POD 2472250 Well Completion 25 Spud Date 9/24/99 30 HOLE SIZE 1" -7/8" Well Test Data 34 Date New Oll 10/6/99 40 Choke Size OPEN I hereby certify that the rules Division have been complied	26 Ready Date 9/29/99 31CASING 8-5/8" 5-1/2" 5-1/2" 35 Gas Delivery Date 5-3-96 41 Oil - Bbls. 28/9 and regulations of the Oil Conservation with and that the information given ab	36 Date of 7 3-30-0 42 Water - E 0/0	27 Total Dep 7500' ZE 11 75	32 [150] 150] 37 Length c 24 43 Gas -	DEPTH SE	28 PBTD 7304' T 450	33 SACK SX, CIRC D SX CIRC SSURE	Perfora 5528-5 S CEME	Pressure
POD 2472250 Well Completion 25 Spud Date 9/24/99 30 HOLE SIZE 1" -7/8" Well Test Data 34 Date New Oll 10/6/99 40 Chcke Size OPEN I hereby certify that the rules Division have been complied is true and complete to the b	26 Ready Date 9/29/99 31CASING 8-5/8" 5-1/2" 5-1/2" 35 Gas Delivery Date 5-3-96 41 Oil - Bbls. 28/9 and regulations of the Oil Conservation	36 Date of 7 3-30-0 42 Water - E 0/0	27 Total Dep 7500' ZE 11: 175	32 [150] 150] 37 Length c 24 43 Gas -	DEPTH SE OF Test MCF 18 OIL C	28 PBTD 7304' T 450 1320 38 Tubing Pres 44 AOF	33 SACK SX, CIRC D SX CIRC SSURE	Perfora 5528-5 S CEME	Pressure
POD 2472250 Well Completion 25 Spud Date 9/24/99 30 HOLE SIZE 1" -7/8" Well Test Data 34 Date New Oll 10/6/99 40 Choke Size OPEN I hereby certify that the rules Division have been complete to the b ignature	26 Ready Date 9/29/99 31CASING 8-5/8" 5-1/2" 5-1/2" 35 Gas Delivery Date 5-3-96 41 Oil - Bbls. 28/9 and regulations of the Oil Conservation with and that the information given ab	36 Date of 7 3-30-0 42 Water - E 0/0	27 Total Dep 7500' ZE 11: 11: 75: 15: 15: 15: 15: 15: 15: 15: 15: 15: 1	32 [150] 37 Length c 24 43 Gas - 50/	DEPTH SE OF Test MCF 18 OIL C	28 PBTD 7304' ET 450 1320 38 Tubing Pres 44 AOF	33 SACK SX, CIRC D SX CIRC SSURE	Perfora 5528-5 S CEME	Pressure
23 POD 2472250 Well Completion 25 Spud Date 9/24/99 30 HOLE SIZE 1" -7/8" Well Test Data 34 Date New Oll 10/6/99 40 Choke Size OPEN I hereby certify that the rules Division have been complete is true and complete to the b	26 Ready Date 9/29/99 31CASING 8-5/8" 5-1/2" 5-1/2" 35 Gas Delivery Date 5-3-96 41 Oil - Bbls. 28/9 and regulations of the Oil Conservation with and that the information given ablest of my knowledge and belief.	36 Date of 7 3-30-0 42 Water - E 0/0	27 Total Dep 7500' ZE 11' 11 75	32 [150] 37 Length c 24 43 Gas - 50/	DEPTH SE Of Test MCF 18 OIL C	28 PBTD 7304' ET 450 1320 38 Tubing Pres 44 AOF	33 SACK SX, CIRC D SX CIRC SSURE	Perfora 5528-5 S CEME	Pressure