Submit 3 copies to Appropriate District Office

DISTRICTI

OIL CONSERVATION DIVISION -

P.O. Box 1980, Hobbs, NM 88240	WELLAPIN	WELL API NO.					
DISTRICT II P.O. Box Drawer DD, Artesia, NM 8	30 025 34528 5. Indicate Type of Lease STATE ✓ FEE 6. State Oil / Gas Lease No. 7. Lease Name or Unit Agreement Name VAN ETTEN L.						
DISTRICT III							
1000 Rio Brazos Rd., Aztec, NM 87							
SUNDRY (DO NOT USE THIS FORM FOR DIFFERENT R (FC							
1. Type of Well: OIL WELL							
Name of Operator TEXACC	8. Well No. 19						
3. Address of Operator 205 E. E		9. Pool Name or Wildcat					
4. Well Location	407			-		PAD/BLNB/TUBB/DRNK/ABC)
Unit Letter O				TH Line and 1650		The EAST Line	
Section 9	Township	-			MPM	LEA_ COUN	ſΥ
11.		(Show whether D		3544 GL		\$1.45 2.45	
Chec	k Appropriate B	ox to Indicat	e Nat	ure of Notice, Repor	t, or Other D	Pata	
NOTICE OF INTEN				S	UBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABA			REMEDIAL WORK	V	ALTERING CASING	-
TEMPORARILY ABANDON	CHANGE PLAN	IS		COMMENCE DRILLING O	PERATION	PLUG AND ABANDONME	NT -
PULL OR ALTER CASING				CASING TEST AND CEME	NT JOB		
OTHER:				OTHER:	RECOM	PLETE & DHC	V
 Describe Proposed or Completed proposed work) SEE RULE 1103. 9-24-99: MIRU. NDWH. NUBOP. MI 9-25-99: TAG UR @ 5334; DRUL 4 	RII REVEODT TU	LIMPIT DOIS				estimated date of starting	any
9-25-99: TAG UP @ 5334". DRILL 1/9-27-99: TAG @ 5438". DRILL CIBP 9-28-99: TIH W/BIT, & DC'S ON TBC 9-29-99: TIH W/GUN & PERF DRINI CSG PERFS 6788-6812 W/4500 GAI 9-30-99: RU SWAB. FL @ 3000". 10-01-99: RU SWAB. FL @ 6280. UI 10-02-99: LOWER BIT TO 6985". RU 10-04-99: TIH W/SN OPEN ENDED, 10-05-99: TIH W/PUMP,. SNKR BAR DOWN. 3-30-00: ON 24 HR OPT. PUMPED 2 DHC ORDER #2664	2 OF CIBP. PSH T & 37' CMT, 2ND P S. TAG @ 6200', D (ARD FORMATION LS 15% NEFE HCL NSET PKR. TIH W/ I FOAM UNIT. DRII TBG, TAC. SN @ (S, RDS. LOAD & 1	O 5438'. DRILI LUG @ 5475'. RILD CMT & C N 6788-6812. T BIT & DC'S. TA LL 35' CMT & C 7277'. TAC @ (TEST W/24 BBI	ON C PUMP IBP @ IH W/P AG 698 CIBP @	IBP. PULL BIT TO 5062' 170 BBLS. PUSH PLUG 6205'. DRILLED LOOSE KR, SN ON TBG TEST 5'. RU REV UNIT. PUMF 7020'. CIBP TURNED L	DN TO 6166'. E. PUSH PLUG TO 5000#.L PS P 300 BBLS 2% OOSE. PUSH	TO 6985'. A 6682'. ACICIZE DRINK KCL FW. WELL ON VAC DOWNHOLE TO 7297'	ARD
SOUTHEAST MONUMENT ABO POO WEIR DRINKARD POOL MONUMENT TUBB POOL WEIR BLINEBRY POOL MONUMENT PADDOCK POOL	OL OIL 28% OIL 2% OIL 16% OIL 34% OIL 20%	GAS 44% GAS 11% GAS 1% GAS 35% GAS 9%	8 BC 1 BC 4 BO 9 BO 6 BO	0, 5 MCF 1, 1 MCF 18 MCF			
I hereby certify that the information above is true and complete the structure of the struc	Le to the best of my knowledge LUC Denise Leake	TITLE_E	ngine	ering Assistant		DATE <u>4/12/00</u> Teleph o 10 397-04	05
						Chi H	-

I hereby certify that the afformation above is true and complete to be	best of my lynowledge and belie	ef.		
SIGNATURE (J. L. L. M. J.	1 2 B	TLE Engineering Assistant	DA1	ΓE 4/12/00
TYPE OR PRINT NAME J. De	enise Leake		Telephon	No. 397-0405
(This space for State Use) APPROVED				
BUNDITIONS OF APPROVAL IF ANY:	TITLE		DATE	o/Nicho's 12-93 ver 1.0