

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 34528
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VAN ETTE L.
8. Well No.	19
9. Pool Name or Wildcat	MONUMENT TUBB
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3544 GL

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter O ; 467 Feet From The SOUTH Line and 1650 Feet From The EAST Line
Section 9 Township 20S Range 37E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ Recomplete to Monument Tubb ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-25-99: MIRU. TOH W/SUBS, & RDS.
2-26-99: NDWH. NUBOP. REL TAC. TIH W/BIT, CSG SCRAPER, & 2 7/8" TBG TO 7260'.
3-01-99: TIH W/CIBP & SET @ 7020'. TIH W/2 7/8" TBG TO 6985'. RU PUMP TRUCK. CIRC 270 BBLS 2% KCL. TEST CIBP TO 900# & CHART FOR 30 MINS. TIH W/PERF GUN. PERF TUBB ZONE PERFS 6256-6498'. TIH W/BAILER & DUMP 35' CMT ON TOP OF CIBP FOR NEW PBTD OF 6985'.
3-02-99: TIH W/PKR, & SN ON 2 7/8" TBG TO 6508'. SPOT 6 BBLS 15% NEFE HCL ACR PERFS. PULL UP & SET PKR @ 6035'. OPEN BY PASS & REV CIRC 5 BBLS. CLOSE BY PASS. PRESS CSG TO 500#-OK. BREAK DN NEW PERFS @ 1800#. ACIDIZE TUBB PERFS 6256-6498' W/7250 GALS 15% NEFE HCL. FLSH TO BTM PERF. RU SWAB. FL @ 3400'. SWAB DRY.
3-03-99: FL -5600' - 435'.
3-07-99: TIH W/BHP TOOL. NO FLUID IN WELL. BHP @ 6377-539#. SURF PRESS @ 450#.
3-08-99: REL PKR. TIH & SET CIBP 6206-50' ABOVE TOP TUBB PERF. TIH W/BAILER & DUMP 35' CMT ON TOP OF CIBP FOR NEW PBTD OF 6171'. TIH W/TBG TO 6095'.
3-09-99: CIRC HLE W/140 BBLS PKR FLUID. TEST CSG TO 500# FOR 30 MIN-OK. TIH W/RODS.
3-10-99: LD PROD TBG. NUBOP. NUWH W/2" VALVE IN TOP OF FLANGE. RIG DOWN. MOVE OFF.
WORKOVER UNSUCCESSFUL.
WELL IS ASD-RFD - (TAD) Shut-In

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/15/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY J. Denise Leake TITLE Engineering Assistant DATE 3/15/99

CONDITIONS OF APPROVAL, IF ANY: