

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 34528

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter O : 467 Feet From The SOUTH Line and 1650 Feet From The EAST Line
Section 9 Township 20S Range 37E NMPM LEA COUNTY

10. Date Spudded
12/7/98

11. Date T.D. Reached
12/29/98

12. Date Compl. (Ready to Prod.)
1/29/99

13. Elevations (DF & RKB, RT, GR, etc.)
3544 GL

14. Elev. Csghead

15. Total Depth
7500'

16. Plug Back T.D.
7304'

17. If Mult. Compl. How Many Zones?

18. Intervals
Drilled By

Rotary Tools
Key

Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name

7044'-7264'-Abo

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run

NGR-PE/W BHC SONIC-CCL/GR-CNL

22. Was Well Cored
NO

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1150'	11"	450 SX, CIRC.	
5-1/2"	15.5#LS65	1125'	7-7/8"		
5-1/2"	15.5#K55	7500'	7-7/8"	1320 SX, CIRC.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7271'	

26. Perforation record (interval, size, and number)

7344'-7416'W/2JSPF (PLUGGED BACK)

7044'-7264'W/2JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7344'-7416'	W/4K GAL 15% HCL W/BS
7044'-7264'	ACID FRAC 36K GAL 15% HCL & 33K GAL
	X-LINK GEL W/BS

28.

PRODUCTION

Date First Production

1/29/99

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING (2.5" X 1-1/2" X 26')

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

2-1-99

Hours tested

24

Choke Size

OPEN

Prod'n For

Test Period

Oil - Bbl.

14

Gas - MCF

63

Water - Bbl.

16

Gas - Oil Ratio

4500

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)
38.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

DON DIAMOND

30. List Attachment

DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Assistant

DATE

2/10/99

TYPE OR PRINT NAME

Paula S. Ives

Telephone No. 397-0432