

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34528
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VAN ET TEN, L.
8. Well No.	19
9. Pool Name or Wildcat	MONUMENT ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 2100, Denver Colorado 80201
4. Well Location	Unit Letter _____ Feet From The SOUTH Line and 1650 Feet From The EAST Line Section 9 Township 20-S Range 37-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIH W/4" CASING GUN. PERF'D F/7344'-7354' AND 7368'-7390' AND 7394'-7417' W/ 2 JSPFT (108 HOLES). SET PACKER @ 7299'. SPOTTED 4000 GALS 15% HCL TO TAILPIPE. 1-7-99.
2. PERFORATED ABO FORMATION GROSS INTERVAL 7044' - 7264' (.47" HOLES. 2 JSPFT). 1-10-99.
3. REL PKR. CIRCULATE W/2% KCL. 1-15-99.
4. RU DOWELL. ACID FRAC'D VIA 3-1/2" TBG, 5-1/2 ABO CSG PERFS 7044'-7264' W/36,000 GALS SLICK 15% HCL AND 33,000 GALS 30# X-LINKED GEL AND 150 7/8 1.1 SG BIODEGRADABLE BALLS. 1-20-99
5. REL PKR AND CIRC HOLE W/70 BBLS 2% KCL. TOH LAYING DOWN 234-JOINTS. 3-1/2 FRAC TBG. 1-22-99
6. TIH W/ 2-1/2X1-1/2X26" PUMP W/OFF COUPLING, SINKER BARS, RODS. 1-27-99.
7. START WELL PUMPING TO BATTERY @ 9:00 A.M. 1-29-99.
8. FINAL TEST: 14 BO, 16 BLW, 63 MCF. 2-2-99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Graham TITLE Eng. Assistant.

DATE 2/4/99

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)793-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: DISTRICT OFFICE TITLE

DATE