

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 198
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

FALCON CREEK RESOURCES, INC.

3. Address and Telephone No.

621 17th Street, Denver, CO 80293 (303)675-0007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 660' FWL Section 17, T20S, R36E, Unit M

5. Lease Designation and Serial No.

LC-046164B

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Falcon Creek "17" Federal #1

9. API Well No.

30-025-34537

10. Field and Pool, or Exploratory Area

Eumont-Yates, 7 Rivers, Queen

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Csg, Perfs, & Acidize
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

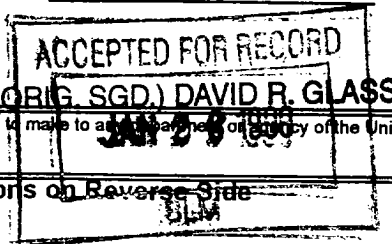
- 12/8/98 Spud well @ 6:00 pm MST. Run 8-5/8" 24 J-55 ST&C csg, to 409'. Cement w/ 210 sx cmt and circulate 50 sx to surface. BLM witnessed cementing.
- 12/16/98 Run 94 jts 5-1/2" 15.5# J-55 casing set at 4198'. Cement w/ 540 sx 35/65 POZ "C" w/ additives. Tail in w/ 292 sx class "H", and 1/4# per sx celloflake. Circulate 103 sx to pit.
- 12/28/98 Tag PBSD @ 4130' Pump 500 gal of 15% HCl down casing. Run GR/CBL/VDL/CL from 4131'-3000'.
- 12/29/98 Perf Lower Seven Rivers from 3935'-3950' and 3969'-3982' w/ 2 JSPF and total 58 holes. RIH w/ pkr to 3904' Swab well to SN. Acidize w/ 1200 gal 105 Acetic acid.
- 12/31/98 Set Frac tank and frac w/ 74,000# of 16/30 Ottawa and 24,000# 16/30 Super LC resin coated sand. TIH w/ 2-3/8" tbg, well flowing on 20/64" choke to frac tank.

14. I hereby certify that the foregoing is true and correct

Signed Quinn L. Peters Title Mgr of Operations Date Jan. 7, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any agency or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side