

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Viper 3 Federal #1

2,200' and 1,600' FEL, Section 3, T20S, R33E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

08/21/00 Flowing gas & mist of wtr w/no CO2 content to pit on full open choke w/35# FTP @
rate of 650 mcfpd. RDMO pulling unit. Left open to pit.

Current Operation This AM: Flow back to pit.

DC Intangible:	\$1,243	AFE Intangible:	\$51,370
DC Tangible:	\$0	AFE Tangible:	\$3,000
TC Intangible:	\$47,629	BAL Intangible:	\$3,741
TC Tangible:	\$5,373	BAL Tangible:	(\$2,373)

Daily Costs Intangible:

\$450	Company Labor
\$30	Telephone
\$650	Pulling Unit
\$113	10% Contingencies

08/22/00 Flowing well to the pit w/ FTP 37 psi on full open choke. Producing mist of water and
condensate. Estimated production rate of 700 mcfpd. Left open to pit.

Current Operation This AM: Flow back to pit.

08/22/00 - 08/23/00 POL @ 1930 hrs.

08/23/00 - 08/24/00 0 BO, 0 BW and 0 MCF. FTP 600 psi on 48/64" choke. Well vented back
pressure valve.

08/24/00 - 08/25/00 25 BO, 4 BW and 411 MCF. FTP 515 psi on 48/64" choke.

08/25/00 - 08/26/00 12 BO, 0 BW and 374 MCF. FTP 520 psi on 48/64" choke.

08/26/00 - 08/27/00 7 BO, 0 BW and 405 MCF. FTP 520 psi on 48/64" choke.

08/27/00 - 08/28/00 5 BO, 3 BW and 354 MCF. FTP 500 psi on 48/64" choke.

08/28/00 - 08/29/00 7 BO, 3 BW and 334 MCF. FTP 500 psi on 48/64" choke.

08/29/00 - 08/30/00 8 BO, 3 BW and 367 MCF. FTP 500 psi on 48/64" choke.

08/30/00 - 08/31/00 7 BO, 3 BW and 367 MCF. FTP 500 psi on 48/64" choke.

08/31/00 - 09/01/00 7 BO, 3 BW and 359 MCF. FTP 500 psi on 48/64" choke.

09/01/00 - 09/02/00 8 BO, 4 BW and 405 MCF. FTP 450 psi on 48/64" choke.

09/02/00 - 09/03/00 7 BO, 6 BW and 405 MCF. FTP 450 psi on 48/64" choke.

09/03/00 - 09/04/00 3 BO, 5 BW and 341 MCF. FTP 450 psi on 48/64" choke.



Nearburg Producing Company

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09/04/00 - 09/05/00 7 BO, 3 BW and 339 MCF. FTP 450 psi on 48/64" choke.

09/05/00 - 09/06/00 Flowing 2 BO, 3 BW and 334 MCF. FTP 450 psi on 48/64" choke.

09/07/00 MIRU pulling unit. MIRU pump truck. Load tbgs w/28 bbls 7% KCL wtr loaded w/0.5 gpt BJ Clay Master 5C. ND wellhead. NU BOP. Release RTTS. PU & RIH w/6 jts tbgs to RBP, latch onto RBP & release. POOH w/tbgs, RTTS & RBP. LD RTTS & RBP. PU & RIH w/1 - 2 3/8" x 5 1/2" 17-20# PLS 10K pkr w/45K shear w/1 - 2 3/8" x 4' N80 sub w/re-entry guide on bottom of pkr, 1 - 2 3/8" x 5 1/2" XL O/O tool w/Baker 1.875" "F" profile, 298 jts 2 3/8" N80 4.7# EUE 8rd tbgs. SI & SDFN.

Current Operation This AM: RIH w/pkr.

DC Intangible: \$2,490

DC Tangible: \$0

TC Intangible: \$50,119

TC Tangible: \$5,373

AFE Intangible: \$51,370

AFE Tangible: \$3,000

BAL Intangible: \$1,251

BAL Tangible: (\$2,373)

Daily Costs Intangible:

\$700 Pump/Vacuum Truck

\$1,790 Pulling Unit