District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

0 South Pach	neco, Santa RE	Fe, NM 875	^{€05}	OR AL	LOWAB	LE /	UA DNA	THORIZ	ATION	TO TRAI	VSPO	RT		
1 Operator name and Address										² OGRID Number 15742				
learburg Producing Company 300 North A Street, Building 2, Suite 120 Midland, Texas 79705										³ Reason for Filing Code				
idland, Lexa	as /9/05									Change G	as POD	for Apı	ril 2000	
			r——				⁵ Pool Na	me					ool Code	
⁴ API Number 0 - 0 25 3454 8 3				Gem Morrow; East							_		77380	
⁷ Property Code				8 Property Name						9 Well Number				
2	23910		Vip	er 3 Fede	eral				<u> </u>					
10 SI	urface				l at lda	T Eas	et from the	North/Sou	ıth Line	Feet from the	East/We	est line	County	
01.01.10	Section 3			Range 33E	Lot Idn	'	2200	Sou	th	1600	East		Lea	
J 11 D	otton I	J	l		<u> </u>									
	Section I	Township		Range	Lot Idn	Fe	et from the	North/Sou	1	Feet from the	East/West line East		County Lea	
G	3	208		33E			3067	Sou		2012			-129 Expiration Date	
Lse Code F		ng Method (Code	1	Connection D 05/08/99	ate	¹5 C-129 P€	ermit Number		6 C-129 E fective	———		TEO EXPIRATION DEL	
l. Oil an	nd Gas	Transp	orte	rs					21 O/G	1	²² POD UL	STR Lo	cation	
18 Transporter OGRID			19 Transporter Name and Address				20	²⁰ POD ²¹ O/G		and Description				
Amoco Pip		2 North W	eline - ICT Vest Avenue				2823381		0	Section 3, T	20S, R3	3E Tan	k Battery	
Levelland,		TX 79330			-3 / /	Tallette State Sta								
Deconceing			ral Gas Gathering & Company mon Freeway, Suite 700				282	1683	G	G Unit O, Section 35, T19S, R33E			R33E	
Odessa, TX			(75207				17 (P %)							
V. Prodi	uced W	ater												
23 F	POD 3383		ction	3, T20S,	R33E Tank	Batte		ULSTR Loca	ition and I	Description				
/. Well	Compl	etion Da	ata					28 PB	TO	29 Perf	orations		30 DHC, DC, MC	
²⁵ Spud Date			26 R	²⁶ Ready Date		27	TD							
<u> </u>	31 Hole Siz	ze		32	Casing & Tub	ing Siz	e		33 Depth S	Set	-	34 Sa	acks Cement	
											 			
												-		
VI. We	II Test	Data												
35 Date New Oil 36 G			as Delivery Date			37 Test Date		38 Test Length		³⁹ Tbg. Pressure			⁴⁰ Csg. Pressure	
41 Chok	ke Size	+-	42	² Oil		³ Wate	r	44 Ga	S	45 Д	OF		⁴⁶ Test Method	
complied	with and th	at the infor	matior	n given abo	tion Division have is true and	ave bee	en ete		OIL C	ONSERVA	TION	DIVIS	SION	
to the bes	st of my kno	wledge and	a belie	er.	<u>sa</u>	£	. 1	proved by:	anta	KAL SIONED GISTAGTI				
Printed nam	e: kim	Stewart	د_بر_				Titl	e:						
Title: Red	gulatory A						Ар	proval Date:			•			
	5/17/00			Phone	(915) 6	86-82	35							
48 If this is a	change of	perator fill	in the	OGRID nu	mber and nam	e of th	e previous ope	erator						