

Submit to Appropriate
District Office
State Lease - 8 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34550

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

BASS

2. Name of Operator
HALLWOOD PETROLEUM, INC

8. Well No.
5

3. Address of Operator
P.O. BOX 378111 DENVER, CO 80237

9. Pool name or Wildcat
HAT MESA - DELAWARE

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 2080 Feet From The WEST Line
Section 30 Township T20S Range R33E NMPM LEA County

10. Date Spudded 01/24/99 11. Date T.D. Reached 02/14/99 12. Date Compl. (Ready to Prod.) 03/07/99 13. Elevations (DF & RKB, RT, GR, etc.) 3608' KB 3593' GL 14. Elev. Casinghead 3593'

15. Total Depth 8300' 16. Plug Back T.D. 7420' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6916-6954' UPPER DELAWARE 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run NO 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375'	54.5 #K-55	1200'	17.50"	710 SX LEAD & 200 SX TAIL	0
8.625'	24 & 32 #J-55	3100'	11.00"	800SX LEAD & 200 SX TAIL	0
5.50"	15.5 & 17#K-55/N-80	8300'	7.875"	1ST: 625 SX SUPER H	0
NOTE: 2 STAGE DV	TOOL # 5905'			2ND: 280 SX LEAD & 100 SX TAIL	
CIBP @ 7830'	CIBP @ 7740'				

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2.875"	7097'	NONE

26. Perforation record (interval, size, and number) 7890-7900' 4 spf 40 HOLES (ABANDON) 6948-6954' 4SPF 24 HOLES 6916-6934' 4 SPF 72 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6916-6954' FRAC: 142,460# 16/30 OTTAWA, 32,700# 16/30 lc 6916-6954' RE-FRAC: 91,400# 16/30	
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28. PRODUCTION							
Date First Production 05/24/99		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 06/16/99	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - BbL 17	Gas - MCF 2	Water - BbL. 44	Gas - Oil Ratio 117.647
Flow Tubing Press. 60#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL 17	Gas - MCF 2	Water - BbL. 44	Oil Gravity - API - (Corr.) 38.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By DOUG LITTLE

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nonya K Durham Printed Name NONYA K DURHAM Title PROD RPTG SUPV Date 08/05/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "D"
T. Salt	T. Strawn	T. Kirland-Fruitland	T. Leadville
B. Salt	T. Atoka	T. Pictured Cliffs	T. Madison
T. Yates	T. Miss	T. Cliff House	T. Elbert
T. 7 Rivers	T. Devonian	T. Menefee	T. McCracken
T. Queen	T. Silurian	T. Point Lookout	T. Ignacio Otzte
T. Grayburg	T. Montoya	T. Mancos	T. Granite
T. San Andres	T. Simpson	T. Gallup	T. _____
T. Glorieta	T. McKee	Base Greenhorn	T. _____
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Delaware Sand 4820' MD	T. Todilto	T. _____
T. Drinkard	T. Bone Springs 8096' MD	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None observed tofeet.....

No. 2, fromtofeet.....

No. 3, fromtofeet.....

.....(attach record of inflow and depth if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology