

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 S. Pacheco

Santa Fe, New Mexico 87505

WELL API NO.
30-025-34550

5. Indicate Type of Lease
FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bass

8. Well No.

5

9. Pool name or Wildcat

Hat Mesa - Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

HALLWOOD PETROLEUM, INC.

3. Address of Operator

P.O.Box 378111 Denver, CO 80237

4. Well Location

Unit Letter **N** : **660** Feet From The **SOUTH** Line and **2080** Feet From The **WEST** Line
Section **30** Township **20S** Range **33E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3608' KB 3593' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Spud, Surface & Intermediate Casing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Hallwood spud this well on 01-24-99 @ 23.45 hrs.

Ran new 13 3/8" 54.5 # K-55 Surface Casing on 1/26/99 @ 1200' and pumped cement as follows: 1) 710 sx Howco Light Permium Plus w/ 1/4# Flocele per sk, fluid vol 249 bbls, 2) 200 sx Howco Premium Plus w/ 2% CaC1, fluid vol 48 bbls, 3) drop wiper plug, displace w/ 176 bbls fresh water, 4) bump plug @ 7:50 a.m., 1/27/99 w 1120 psi (circ 57 sx cmt to pit surface), rls press., float holds, cut off 20" of 13 3/8" csg, test BOP/shoe 1000# (ok).

Intermediate casing ran on 1/31/99 @3100'. New 8 5/8" as follows:1) float shoe, 2) 1 jt(42') 32# J-55 csg, 3) Float Collar, 4) 26 jts (1065') 32# csg, 5) 46 jts (1882') 24# J-55 csg, 6) 2 jts (80') 32# csg. Cement 8 5/8" casing as follows: 1) 20 bbls freshwater spacer, 2) 800 sx Howco Interfil w/ 1/4# Flocele per sx, 3) 200 sx Howco Permium Plus w/ 2% CaC1, 4) Displace w/ 194 bbls fresh water, 5) bump plug @ 17:15 hrs on 1/31/99 w/ 1150#, 6) Circ 183 sx (cmt) to pit, 7) Release press, float holds.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Nonya K Durham

TITLE

**Production Reporting
Supervisor**

DATE

4/16/99

TYPE OR PRINT NAME

Nonya K Durham

TELEPHONE NO.

303-850-6257

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: