

DISTRICT I  
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rice Branch Rd., Artesia, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-34553

5. Indicate Type of Lease  
STATE - LG 2061

6. State Oil & Gas Lease No.  
STATE ☒ FEE ☐

7. Lease Name or Unit Agreement Name

Genesis State

8. Well No.  
1

9. Pool name or Wildcat  
Eumont Y-SR-Q

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER ☐

2. Name of Operator

Stevens & Tull, Inc

3. Address of Operator

P.O. Box 11005, Midland, Texas 79702

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line  
Section 18 Township 20S Range 36E NMPM Lea County

10. Date Spudded  
12/23/98

11. Date T.D. Reached  
1/2/99

12. Date Compl. (Ready to Prod.)  
2/11/99

13. Elevations (DF & RKB, RT, GR, etc.)  
3626 GR

14. Elev. Casinghead  
3626

15. Total Depth  
4400

16. Plug Back T.D.  
3950

17. If Multiple Compl. How  
Many Zones? 1

18. Intervals Rotary Tools  
Drilled By X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3856 - 3886 Seven Rivers

20. Was Directional Survey Made  
yes

21. Type Electric and Other Logs Run

Dual Laterolog, Spectr Gamma Ray, Compensated Neutron

22. Was Well Cored

No

### 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	416	12 1/4	260 sx class "c"	0
5 1/2	15.5	4397	7 7/8	1000 sx "c"	0

### 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

### 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3900	n/a

26. Perforation record (interval, size, and number)  
3856' - 3886' - 27 holes 0.41" di

### 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
3856 - 3886	2000 gals 7.5% +20% MEOH
	66500# 16/30 - 70Q Foam

### 28. PRODUCTION

Date of First Production 2/14/99		Production Method (Flowing, gas lift, pumping- Size and type of pump) Pumping - 2 x 1.5" x 12'					Well Status (Prod. or shut-in) Prod.	
Date of Test 2/15/99	Hours Tested 24	Choke Size	Prod'n for Test Period	Oil - Bbl 60	Gas - MCF 120	Water - Bbl 25	Gas - Oil Ratio 2000	
Flow Tubing Press.	Casing Pressure 40	Calculated 24- Hour Rate	Oil - Bbl 60	Gas - MCF 120	Water - Bbl 25	Oil Gravity - API - (Corr.) 37.6		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to GPM

Test Witnessed By

Mike Mooney

30. List Attachments

Deviation Survey, Electric logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Michael G. Mooney

Title

Consulting  
Engineer

Date

2/17/99

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. <del>Pictured</del> Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Sipson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abe	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Ciano (Bouzh C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 3650 to 3680 No. 3, from 3982 to 4000  
No. 2, from 3856 to 3886 No. 4, from 4050 to 4056

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Na. 1, from ..... to ..... feet .....

Na. 2, from ..... to ..... feet .....

Na. 3, from ..... to ..... feet .....

**LITHOLOGY RECORD** (Attach additional sheet if necessary)[illegible]