

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34553
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 2061
7. Lease Name or Unit Agreement Name Genesis State
8. Well No. 1
9. Pool name or Wildcat Eumont - V, SR, Q
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3626 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Stevens & Tull, Inc.	
3. Address of Operator P.O. Box 11005, Midland, TX 79702	
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 18 Township 20S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3626 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/23/98 - Spud 12 1/4" hole with Fresh water at 6:00 pm MST  
12/24/98 - TD 12 1/4" hole at 416' - RIH with 9 joints 8 5/8" - 24# - J55 casing to a setting depth of 416' - cement with 260 sx class "C" plus 2% CACl<sub>2</sub> - circulate 12 sx to pit - WOC 72 hours - Christmas holiday  
12/27/98 - Begin drilling 7 7/8" hole with 10 ppg brine  
1/2/99 - TD 7 7/8" hole at 4400' - run open hole logs - decide to set pipe  
1/3/99 - RIH with 99 joints - 5 1/2" - 15.50# - J55 casing to a setting depth of 4397' - cement with Lead - 550 sx 35:65:6 "c" plus 5% salt plus 1/4#/sx celloflake - tail with 450 sx "c" plus 5% FL-25 plus 0.2% UD-32 plus 0.1% SMS. Circulate 152 sx of cement to pit - wait on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 1/4/99  
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699-1410

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 11 1999  
CONDITIONS OF APPROVAL, IF ANY:

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Stevens & Tull, Inc P. O. Box 11005 Midland, Texas 79702		OGRID Number 021602
		API Number 30-025-34553
Property Code 23966	Property Name Genesis State	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
P	18	20 S	36 E		660	South	660	East	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
P	18	20 S	36 E		660	South	660	East	Lea

Proposed Pool 1 Eumont - Yates, Seven Rivers, Queen	Proposed Pool 2
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Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3626
Multiple No	Proposed Depth 4400	Formation Queen	Contractor Capstar Rig # 11	Spud Date 12-22-98

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	400	350	circulate
7 7/8	5 1/2	15.5	4400	950	circulate

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 12 1/4" hole w/ fresh water mud to 400'. Run & set 400' of 8 5/8" casing - 24# - J55 - cement w/ 350 sx of class c cement w/ 1/4#/sx celloflake + 2% Cad2 - circulate cement to surface.
2. Drill 7 7/8" hole w/ brine water to 4400' - Run open hole logs and Run & set 4400' of 5 1/2" - 15.5# - J55 - ST&C casing Cement w/ 550 sx 35/65 poz c + 6% gel + 1/4#/sx celloflake + 5% salt - tail in with 400 sx class c + .5% FL-25 + .2% CD-32 + .1% SM - circulate cement to surface
3. If dry hole plug well as per NMOCD instructions

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Michael G. Mooney*  
Printed name: Michael G. Mooney

Title: Consulting Engineer

Date: 12-22-98

Phone: 915/699-1410

OIL CONSERVATION DIVISION

Approved By: *Chris Williams*

Title: DISTRICT 1 SUPERVISOR

Approval Date: DEC 22 1998

Expiration Date:

Conditions of Approval:  
Attached: ☐