Form 3160-3 (July 1792)	UNI	ED STATE		NEW ME	her instruct reverse sid		OMB NO. 1	004-0136
	DEPARTMEN		-	RIOR /	300	,	Expires: Februa 5. LEASE DUBIGNATION	•
	BUREAU OF	LAND MANA	GEMEN	IT -	200		NM-41769	IND BEERE NO.
	ICATION FOR P	ERMIT TO	DRIL	OR DEE	EPEN		6. IF INDIAN, ALLOTTE	OR TRIBE NAME
1a. TYPE OF WORK		DEEPEN					7. UNIT AGREEMENT N	AKB
					MULTIPL	∎ []	8. FARM OR LEASE NAME, VIE	
2. NAME OF OPERATOR			<b>Z</b> 0	NE LĂ	ZONE		TOPAZ "31" FE	
LOUIS DREYFUS 3. ADDRESS AND TELEPHONE NO	S NATURAL GAS CO	RPORATION		(505)			9. API WELL NO.	
14000 Quail 9	Spgs. Pkwy., Sui	te 600, Ok	lahoma	a Citv. Ó	885-13 K 73134		30.02 10. FIELD AND POOL, 0	5 - 3458 R WILDCAT
<ol> <li>LOCATION OF WELL (1 At surface</li> </ol>	Report location clearly and	in accordance wi	ith any S	tate requireme	nts.*)		LYNCH WEST (M	
660' FNL & 16 At proposed prod. zo	550'FWL Sec.	31, T-20S,	R-341	E Lea Co	• NM		11. SEC., T., R., M., OF. E AND SURVEY OR AR	ELE. EL
Same as above	2	C					Sec. 31, T-20	
	AND DIRECTION FROM NEAR y 22 miles west			•			12. COUNTY OF PARISH Lea Co.	13. STATE NM
5. DISTANCE FROM PROF LOCATION TO NEABES	USED*			OF ACRES IN	LEASE		F ACRES ASSIGNED	141.1
PROPERTY OR LEASE (Also to nearest dr)	LINE, FT. g. unit line, if any) 56	0'		640		TO TI	320	
8. DISTANCE FROM PBO TO NEAREST WELL, I or Applied For, on th	DRILLING, COMPLETED.	<b>n</b> o		A LOOT			RY OR CABLE TOOLS	
	nother DF, RT, GR, etc.)	ne		14,100'		RC	)tary 22. Approx. Date WO	K WILL START*
3,694' GR	·····						Before March	3, 1999
a.		PROPOSED CAS	ING AND	CEMENTING	PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	T00T	SETTING D			QUANTITY OF CEMEN	
17 1/2"	<u>Conductor 20"</u> J-55 13 3/8"	<u>NA</u> <u>54.5 J-55</u>	5	<u>40'</u> 1300'			<u>to surface w/</u> . Circulate to	
12 1/4"	K-55 9 5/8"	40 <b>#</b> N−80	J-55	5800'		2452 s	x. Ci <b>rc</b> ulate t	o surface
<u>    8 3/4"</u> 1. Drill a 26"	S-95 5 1/2" hole to 40'. So	20#,17#&15	5.5#N8	0 14,100	0' '	<u>1325 s</u>	x. in 2 stages	
<ol> <li>Drill a 17 cement to s</li> <li>Drill a 12 cement to s</li> <li>Drill an 8</li> </ol>	1/2" hole to $136surface w/996 sx1/4$ " hole to $586surface w/2452 s:3/4$ " hole to TD th a stage colla	DO'. Run & of 35-65 H DO'. Run ar < of 35-65 @ 14,100'.	set 1 20Z: C nd set POZ: Run	300' of lass "C" 5800' o Class "C' and set	13 3/8" w/addi f 9 5/8 "w/add 14,100'	54.5# tives. " 40# itives of 5	J-55 csg and J-55 csg and c 1/2" 15.5#, 17	circulate irculate # & 20#
Est. TOC on w/additives	first stage @ . Est. TOC on s	ll,100'. Ce second stag	ement ge @ 5	second st 300'.	tage w/	536 sx	of 35-65 POZ:	Class "H"
in place.	rmal gas pressu	e de round	r nero	re I.D.,	1 038	1112 W1	-	
							257	
							80850	
			، ال منام	•			3-1-99	·····
	inent data on subsurface location					5	-025-3458	
epen directionally, give pert	A		un Die	t Operat	tions M	anager	DATE 1-20	-99
epen directionally, give pert	e Simu	TI		c. operad				
epen directionally, give pert	ral or State office use)	TI1						
signed	e Simu ral or State office use)	TI1	 	APPROVAL DATE				
(This space for Fede	not warrant or certify that the app			APPROVAL DATE		se which wo	uld entitle the applicant to con	duct operations there

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the



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DISTRICT I

F.O. Box 1930, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artonia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.0. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT



**VICINITY MAP** 



SEC. 31\_TWP. 20-S\_RGE. 34-E\_\_\_ SURVEY\_\_\_\_\_N.M.P.M. COUNTY\_\_\_\_LEA ELEVATION \_\_\_\_\_\_ 3694' OPERATOR LOUIS DREYFUS NATURAL GAS CORP. (505) 393-3117 LEASE\_\_\_\_\_TOPAZ\_FEDERAL\_31

DESCRIPTION 660' FNL & 1650' FWL JOHN WEST SURVEYING CO. HOBBS, NEW MEXICO

# LOCATION VERIFICATION MAP



## **APPLICATION TO DRILL**

# LOUIS DREYFUS NATURAL GAS CORP. TOPAZ "31" FEDERAL #1 660' FNL & 1650' FWL Sec. 31-T20S-R34E Lea Co., NM

In response to questions asked under Section IIB of Bulletin NTL-6, the following information is provided for your consideration:

- 1. Location: 660' FNL & 1650' FWL; Sec. 31-T20S-R34E; Lea Co., NM
- 2. <u>Elevation above sea level</u>: 3694' GR
- 3. <u>Geological name of surface formation</u>: Quaternary
- 4. <u>Drilling tools and associated equipment</u>: Conventional rotary drilling rig using fluid as a circulating medium for solids removal.
- 5. Proposed drilling depth: 14,100'

6.	Estimated top	os of geological	<u>  markers</u> :	Yates Delaware Bone Spring Wolfcamp Strawn		Atoka Atoka/Morrow Lime Morrow Clastics Middle Morrow Lower Morrow Total Depth:	12.875 13.075 13.400 13.550 13.875 14,100'
7. 8.	Possible mine	eral bearing for	mation:	Yates Delaware Bone Spring Wolfcamp Strawn	oil oil gas gas	Atoka Atoka/Morrow Lime Morrow Clastics Middle Morrow Lower Morrow	gas gas gas gas gas
	Hole Size 25"	<u>Interval</u> 0-40'	<u>OD Casing</u> Conductor wa	<u>Weight</u> all thickness .3"	<u>Colla</u>	<u>r Grade</u>	Cond.
	17.5" 12 1/4"	0-1300' 0-5800'	13 3/8" 9 5/8"	54.5# 40#	8-RD	ST&C	New
	8 3/4"	0-14,100'	5 1/2"	40# 20,17,15.5#	8-RD 8-RD	LT&C LT&C	New New

## 9. CASING CEMENT & SETTING DEPTHS:

20"	Conductor	Set 40' of 20" Conductor and cement to surface with Redi-Mix
13 3/8'	' Surface	Set 1300' of 13 3/8" 54.4# J-55 casing. Cement w/700 sx of 35:65 POZ Class "C"
		with additives. Tail in w/295 sx Class "C" with additives.
9 5/8"	Intermediate	Set 5800' of 40# N-80 casing. Cement with 1850 sx of 35:65 POZ Class "C" with
		additives. Tail in w/600 sx Class "C" with additives.
5 1/2"	Production	Set 14,100' of 20#, 17#, 15.5# N-80 casing. Cement in 2 stages. 1st stage cement:
		790 sx of Class "H" + additives. Est TOC @ 11,100'. Second stage cement: Lead-
		345 sx of 35:65 POZ Class "H" + additives. Tail in w/190 sx Class "H" neat.

#### **APPLICATION TO DRILL**

# LOUIS DREYFUS NATURAL GAS CORP. TOPAZ "31" FEDERAL #1 660' FNL & 1650' FWL Sec. 31-T20S-R34E Lea Co., NM

10. <u>PRESSURE CONTROL EQUIPMENT</u>: Blow out Preventors consisting of double ram type preventor with bag type annular preventor will be used. Units will be hydraulically operated. Blind rams on top and pipe rams to correspond to the size drill pipe being used. A 3000 PSI working pressure BOP will be nippled up on 13 3/8" casing from 1300' to 5800'. A 5000 PSI working pressure BOP will be nippled up on 9 5/8" casing from 5800' to TD. See attached exhibits. BOP's will be worked at least once each day and blind rams will be worked when drill pipe is out of hole on trips. Flow sensor PVT, full opening stabbing valve and upper kelly cock will be utilized.

11.	PROPOSED	MUD CIRCUL	<u>ATING SYST</u>	<u>EM</u> :	
	<u>DEPTH</u>	<u>MUD_WT.</u>	MUD VISC.	FLUID LOSS	TYPE MUD
	40'-1300'	8.4-9.8 PPG	38-48 sec/ltr	N/C	Fresh water spud mud with paper for
	1300-5800'	9.9-10.1 PPG	28-29 sec/ltr	N/C	seepage. Brine water with caustic soda, paper,
	5800'-14100'	9.9 <b>-</b> 11.1 PPG	29-48 sec/ltr	12-6 cc	bentonite & Maxi-seal. Brine water with soda ash, defoamer, calcium carbonate, KCL & polymer.

Sufficient mud materials to maintain mud properties, meet lost circulation and weight increase requirements will be kept at the well site at all times. In order to log well and run casing, the viscosity may have to be raised and the water loss lowered.

#### SURFACE USE PLAN

## LOUIS DREYFUS NATURAL GAS CORP. TOPAZ "31" FEDERAL #1 660' FNL & 1650' FWL Sec. 31-T20S-R34E Lea Co., NM

- 1. <u>Existing Roads:</u> Area Maps, Exhibit "B" is a reproduction of Lea, N.Mex., SE/4 Laguna Gatuna 15' Quadrangle 1984, U.S. Topographical Map showing existing roads and proposed roads. AL existing roads will be maintained in a condition equal to or better than existing conditions. New roads will be constructed to BLM specifications.
  - A. Exhibit "A" shows the proposed well site as staked.
  - B. <u>Directions:</u> From Hobbs, NM West from Hobbs on Hwy.62/180, 21 miles. Turn left onto Marathon Rd. for 8 miles to State Hwy. 176. Turn right on State Hwy. 176 for 1 mile and turn right onto the caliche road for 3 miles, then turn left for 1.2 miles. Turn left for 1 mile then left for ½ mile on new lease access road to location.
- 2. <u>PLANNED ACCESS ROADS</u>: Construct 3120' of new road.
  - A. The access road will be crowned and ditched to a 12'00" wide travel surface with a 40' right-ofway.
  - B. Gradient on all roads will be less than 5.00%.
  - C. Turnouts will be constructed as necessary.
  - D. If needed, road will be surfaced with a minimum of 4" of caliche. This material to be obtained from a local source.
  - E. Centerline for the new access road has been flagged. Earthwork will be as required by field condition.
  - F. Culverts in the access road will not be used. The road will be constructed to utilize low water crossings for drainage as required by the topography.

# 3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS: Exhibit "A-1"

(A)	Water wells	None known
(B)	Disposal wells	None known
(C)	Drilling wells	None known
(D)	Producing wells	See Exhibit "A-1"
(E)	Dry & Abandoned wells	See Exhibit "A-1"
(F)	Location as staked	See Exhibit "A"
(G)	Offset Producers	See Exhibit "A-2"
(H)	Rig Layout Plat	See Exhibit "C"
(I)	BOP sketch to be used.	See Exhibit "D"
(J)	Choke Manifold & Closing Unit	See Exhibit "E"

### SURFACE USE PLAN

#### LOUIS DREYFUS NATURAL GAS CORP. TOPAZ "31" FEDERAL #1 660' FNL & 1650' FWL Sec. 31-T20S-R34E Lea Co., NM

#### 4. <u>OTHER INFORMATION:</u>

- A. Topography as shown on topographic map consists of undulating dunal plain of low to moderate relief with associated deflation basins of shallow to moderate depths. Surface is Mesquite, assorted grasses, prickly pear cactus, yucca, shin oak and pencil cholla.
- B. The surface is used for livestock grazing and is owned by the BLM Department of Interior. Grazing lessee is Danny Berry, P.O. Box 160, Eunice, NM, 88231, (505) 393-6964.
- C. An archaeological survey will be conducted for the location and will be submitted separately when completed.

#### Before and After Construction:

Louis Dreyfus Natural Gas Corp. P.O. Box 370 Carlsbad, New Mexico 88220 Gene Simer Phone (505) 885-1313

5. <u>CERTIFICATION:</u> I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed will herein will be performed by Louis Dreyfus Natural Gas Corp., its contractors and sub-contractors will be in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for filing of a false statement.

Name:\_ Jene Sime

Gene Simer

Date: January 26, 1999

Title: District Operations Manager





API	OPERATOR	LEASE/WELL NUMBER	STATE/	LOCATION	FOOTAGE LOCATION	STATUS	COMP DATE	ELEVATION	10
30025017660000	HUDSON WILLIAM & EDWARD	FEDERAL 25 1	NMEX LEA	S020 E033 25	1980 FNL 660 FEL	D&A-G	19611014	3671 DF	3511
30025017750000	<b>RESLER AND SHELDON</b>	MAGNOLIA-STATE 1	NMEX LEA	S020 E033 36	660 FNL 1980 FWL	D&A	19510523	3685 ES	3509
30025024810000	BLACK W H DRLG	WELCH-FEDERAL 1	NMEX LEA	S020 E034 30	_	D&A	19540702	3686 ES	3600
30025024830000	LANG & UNGER	WILLS-FEDERAL 1	NMEX LEA	S020 E034 30	660 FNL 1980 FWL	D&A	19560927	3672 DF	3192
30025024850000	RESLER AND SHELDON	LEA-STATE 1	NMEX LEA	<b>S</b> 020 E034 32	1980 FNL 660 FWL	D&A	19570331	3744 ES	3621
30025024850001	WESTERN DEVEL DELAWA	LEA-STATE 1	NMEX LEA	S020 E034 32	1980 FNL 660 FWL	D&AW	19571120	3744 ES	3780
30025333750000	SANTA FE ENERGY RES	TOPAZ '30' FEDERAL 1	NMEX LEA	S020 E034 30	1980 FNL 660 FWL	GAS	19960824	3689 KB	14010

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PAGE 1

TOPAZ.xls

Exhibit "A-2" TOPAZ "31" FEDERAL #1 660' FNL & 1650' FWL Sec. 31-T20S-R34E Lea Co., NM





- Wind Direction Indicators (wind sock or streamers)
- H2S Monitors (alarms al bell nipple and shale shaker)
- Briefing Areas
- Remote BOP Closing Unit
- D Sign and Condition Flags

Exhibit "C" TOPAZ "31" FEDERAL #1 660' FNL & 1650' FWL Sec. 31-T20S-R34E Lea Co., NM



ARRANGEMENT SRRA

900 Series 5000 PSI WP

> Exhibit "D" TOPAZ "31" FEDERAL #1 660' FNL & 1650' FV/L Sec. 31-T20S-R34E Lea Co., NM



FIGURE K&4. The schematic sketch of an accumulator system shows regvired and optional composents.



FIGURE K4-1. Typical choke manifold assembly for 2M and 3M rated working pressure service - surface installation.

Exhibit "E" TOPAZ "31" FEDERAL #1 660' FNL & 1650' FWL Sec. 31-T20S-R34E Lea Co., NM

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## APPENDIX B.

# TITLE PAGE/ABSTRACT/ NEGATIVE SITE REPORT CARLSBAD FIELD OFFICE

BLM/ RDO 1/95

I. BLM Report No.	2. (ACCEPTED)	(REJECTED)	3. NMCRIS No. 63359	
4. Title of Report (Project Title): Archaeological survey of Louis Dreyfus Topaz Federal 31 Well No. 1 and assoc			5. Project Date(s) 1-13-1999	
T20S, R34E, NMPM, Lea County, NM.			6. Report Date - 1-13-1999	
7. Consultant Name & Address: Direct Charge: David Wilcox Name: Desert West Archaeological Ser			8. Permit No. 123-2920-98-P NM98-077	
Address: 102 N. Main, Carlsbad, NM 88 Authors Name: David Wilcox Field personnel names – David Wilcox Phone (505) 887-7646	3220		9. Consultant Report No. DWAS 99-12J	
10. Sponsor Name and Address:			11. For BLM Use only.	
Indiv. Responsible: Mr. Name: Louis Dreyfus Natural Gas Corp Address: Phone ( )	poration		12 ACREAGE: Total No. of acres surveyed – 10.83 Per Surface - Ownership: Federal	
13. Location & Area: (Maps Attached if	negative survey)			
a. State - NM				
b. County – Lea c. BLM Field Office: Carlsbad				
d. Nearest City or town: Arkansas Ju				
e. Location: Sections 30 and 31, T20S, R34E Well Pad footages: Section 31 – 660' FNL; 1650' FWL				
f. 7.5 ' Map Name(s) and Code Num				
g. Area: Block: Impact: within the s				
Surveyed: 400' x 40 Linear: Impact: 30' x 3120				
Surveyed: 100' x 31				
		······································		

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14. a. Records Search:				
Location: BLM and ARMS Date: 1-12-1999 Conducted by: David Wilcox and Saundra Daras List by LA# All sites within .25 miles of the project: (Those sites within 500' are to be shown on the project map)				
<ul> <li>b. Description of undertaking: Class III pedestrian survey of Louis Dreyfus Natural Gas Corporation's proposed Topaz Federal 31 Well No. 1 and associated access road in Sections 30 and 31, T20S, R34E, NMPM, Lea County, NM. This proposed access road connects to an existing caliche capped lease road to the north.</li> <li>c. Environmental Setting (NRCS soil designation; vegetative community; etc.) Vegetation – Mesquite, assorted grasses, prickly pear cactus, yucca, shin oak, sage and pencil cholla. Topography - This project is on an undulating dunal plain of low to moderate relief with associated deflation basins of shallow to moderate depths. The higher terrain is associated with the area near the staked well location. A two-track and buried pipeline corridor are crossed by this project. This proposed undertaking also bisects a sludge spill or disposal area. The entire terrain is heavily over-grazed. Soils – Pyote-Maljamar-Kermit association: Gently undulating and rolling, deep, sandy soils.</li> <li>d. Field Methods: Transect Intervals: straight and zigzag transects, spaced not greater than 15 meters apart Crew Size: 1 Time in Field: 2 hours total Collections: no</li> </ul>				
Cultural Resource Findings: N/A				
16. Management Summary (Recommendations): Archaeological clearance for Louis Dreyfus Natural Gas Corporation's proposed Topaz Federal 31 Well No. 1 and associated access road in Sections 30 and 31, T20S, R34E, NMPM, Lea County, NM is recommended as staked.				
I maintain that the information provided above is correct and accurate and meets all appreciable BLM standards.				
Responsible Archaeologist				
Sign¢ture Date				

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Figure 1. Topographic map of USGS 7.5' Series Lea, NM (1984) showing the project area in Sections 30 and 31, T20S, R34E.

