

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-34593
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1118

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name  Goodwin State		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Xeric Oil & Gas Corporation			8. Well No. 1		
3. Address of Operator P. O. Box 352, Midland Texas 79702			9. <del>Goodwin</del> Wildcat - Drinkard		
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10. Date Spudded 05/15/99	11. Date T.D. Reached 06/02/99	12. Date Compl. (Ready to Prod.) 01/21/00	13. Elevations (DF & RKB, RT, GR, etc.) 3735 GR	14. Elev. Casinghead 3735	
15. Total Depth 7510	16. Plug Back T.D. 6800	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard Formation - 6676' - 6694'	
21. Type Electric and Other Logs Run On File w/ NMOCD			20. Was Directional Survey Made Yes		
22. Was Well Cored No					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1618	12.25	790 sx class "c"	0
5 1/2	17	7236	7 7/8	400 sx class "c"	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7500	none

26. Perforation record (interval, size, and number) 6850' - 6892' - selectively perforated - 26 holes - CIBP @ 6800' 6676' 6694' - 2 spf - 37 holes 0.42" dia.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6850 - 6892	1500 gals 15% NEFE - CIBP @ 6800'
	6676 - 6694	1500 gals 15% NEFE

28. PRODUCTION							
Date First Production 01/21/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1.25" x 16" RHBC insert pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 03/01/00	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - BbL. 1	Gas - MCF 0.25	Water - BbL. 2	Gas - Oil Ratio 250
Flow Tubing Press. n/a	Casing Pressure 25	Calculated 24-Hour Rate	Oil - BbL. 1	Gas - MCF 0.25	Water - BbL. 2	Oil Gravity - API - (Corr.) 39.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Selling to Dynagey						Test Witnessed By Roy Peugh	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Consulting Engineer Date 03/30/00