

District I 1625 N. French Dr.
P.O. Box 1980, Hobbs, NM 88241-1980
District II 88240
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Xeric Oil & Gas Corporation PO Box 352 Midland, Texas 79702		OGRID Number 025482 API Number 30-025-34593
Property Code 24404	Property Name GOODWIN STATE	Well No. #1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	19S	37E		330'	North	330'	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1 Wiklat Goodwin Abo	Proposed Pool 2
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Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3735'
Multiple No	Proposed Depth 7,600'	Formation Abo	Contractor Key Energy	Spud Date 4/12/99

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8" -J55	24#	1600'	800	Surface
7 7/8"	5 1/2" -N80	17#	7600'	900	2800

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 12 1/4" hole to approximately 1600' or hard formation w/fresh water
2. Set 8 5/8" csg & cement w/600 sx "C" + 4% gel + 2% Cacl2 + 200 sx "C" + 2% Cacl2- circulate cement to surface
3. Drill 7 7/8" hole to 7600' w/brine water. Run open hole logs
4. Set 5 1/2" csg. Cement w/555 sx "C" 35:65 poz + 6% gel + 5% salt + .25% celloflake tail w/345 sx "C" - TOC estimated @ 2800'

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

R. C. Barnett

Printed name:

R. C. Barnett

Title:

President

3-26-99

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

MAR 29 1999

Expiration Date:

MP