

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34621
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. A-1375-45

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER				7. Lease Name or Unit Agreement Name  Lisa State	
b. Type of Completion NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR <input checked="" type="checkbox"/> OTHER Add Perforations					
2. Name of Operator Xeric Oil & Gas Corporation				8. Well No. 2	
3. Address of Operator P. O. Box 352, Midland, Texas 79702				9. Pool name or Wildcat Eumont Y-SR-Q	
4. Well Location Unit Letter <u>B</u> <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>Lea</u> County					
10. Date Spudded 06/02/99	11. Date T.D. Reached 06/10/99	12. Date Compl. (Ready to Prod.) 07/15/99	13. Elevations (DF & RKB, RT, GR, etc.) 3634 GR	14. Elev. Casinghead 3634	
15. Total Depth 4900	16. Plug Back T.D. 4800	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3965' - 3985' & 4050' - 4070' - Seven Rivers					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Cased Hole - GR / Neutron				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	381	12 1/4	250 sx class "c" - circulated	0
5 1/2"	15.50	4900	7 7/8	1225 sx class "c" - circulated	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 3965' - 3985' - 0.42" total 40 holes 4050' - 4070' - 0.42" total 43 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4050-4070 8,500 gals gel + 50,000 16/30 sand 3965-3985 10,500 gals gel + 58,000 16/30# sand + 20% MEOH - Foam Frac		
28. PRODUCTION					
Date First Production 10/25/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1.75" x 14" TBG Pump			Well Status (Prod. or Shut-in) Prod
Date of Test 11/05/99	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - BbL. 3	Gas - MCF 26
				Water - BbL. 116	Gas - Oil Ratio 8666
Flow Tubing Press. n/a	Casing Pressure 35	Calculated 24-Hour Rate	Oil - BbL. 3	Gas - MCF 26	Water - BbL. 116
					Oil Gravity - API - (Corr.) 39.4
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Dynegy Midstream Services, LP					Test Witnessed By Mike Mooney
30. List Attachments Deviation survey, Electric Logs - previously sent					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Michael G. Mooney</u>		Printed Name <u>Michael G. Mooney</u>		Title <u>Consulting Engineer</u> Date <u>11/20/99</u>	