

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34621
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. A-1375-45
Lease Name or Unit Agreement Name Lisa State
Well No. 2
Pool name or Wildcat Eumont Y-SR-Q

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Xeric Oil & Gas Corporation	
Address of Operator P.O. Box 352, Midland, Texas 79702	
Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 19 Township 20S Range 36E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3634' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/2/99 - Spud 12 1/4" hole using fresh water @ 9:30 AM - TD 12 1/4" hole @ 381'

Run 9 jts of 8 5/8" -24# - K55 Casing to a setting depth of 381' - cement w/ 250 sx class "c" + 2% Cacl2 circulated 40 sx cement to surface

6/3/99 - WOC 18 hrs before drilling out - test BOP's to 2000 psi - Begin drilling 7 7/8" hole w/ 10 ppg brine

6/10/99 - TD 7 7/8" hole @ 4900' - RU open hole loggers but were unable to get past 1000' due to redbed problems make 2 attempts to clean up redbed and run logs - decide to run casing w/o open hole logs

6/11/99 - Run 122 jts - 5 1/2" - 15.50# - J55 casing (4919') to a setting depth of 4900' - Cement w/ 775 sx lead 65:35:6 + 5% salt + 1/4#/sx celloflake - tail w/ 450 sx class "c" + 5/10% FL-25 + 2/10% CD-32 + 1/10% SMS circulated 62 sx cement to surface

6/12/99 - RDMO drilling rig - ready for completion

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 06-13-99
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/683-3171

(This space for State Use)
ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE JUL 07 1999

CONDITIONS OF APPROVAL, IF ANY: