

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34622

Indicate Type of Lease

STATE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name

Arco Hall State

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator

Xeric Oil & Gas Corporation

Well No.

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Address of Operator

P.O. Box 352, Midland, Texas 79702

Pool name or Wildcat

Elmout Y-SR-Q

Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West

Section 20 Township 20S Range 36E NMPM Lea Col.

Elevation (Show whether DF, RKB, RT, GR, etc.)

3633' GR

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDON ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion Attempt

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/07/99 - MIRU pulling unit - perforate Seven Rivers from 3988' - 3996' - acidize w/ 1000 gals 7 1/2% + 20% MEOH
swab test w/ slight shows of gas - no oil or water

7/08/99 - Perforate additional Seven Rivers pay from 4060' - 4075' w/ 1 spf or 16 holes - acidize w/ 1000 gals 7 1/2% NEFE
+ 20% MEOH - good gas shows - no oil

7/10/99 - Frac down casing using 70Q Linear gel + 39,000# 16/30 Ottawa sand @ 20 bpm - flow back frac

7/13/99 - Recovering good gas volume w/ trace of oil & estimated 200 bpd water after load recovered

7/15/99 - Set CIBP @ 3950' - perforate Seven Rivers sand from 3888' - 3926' w/ 2 spf or 77 holes - acidize w/ 1500 gals
7 1/2% NEFE + 20% MEOH - swab dry w/ oil & gas shows - prepare to frac

7/16/99 - Frac down 5 1/2" csg @ 20 bpm using 70Q Foam + 54,500# 16/30 Ottawa sand - flow back frac

7/28/99 - Drill out CIBP @ 3950' - prepare to potential well - 300 bbls load to be recovered

Perforated Seven Rivers Sands : 3888'-3926', 3988'-3996', 4060'-4075'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael G. Mooney

TITLE Consulting Engineer

DATE 08-20-99

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/68

(This space for State Use)

ORIGINAL SIGNED BY CHIEF WILLIAM
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 23 1999

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