

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34622
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Arco Hall State
Well No. 3
Pool name or Wildcat Eumont Y-SR-Q

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Xeric Oil & Gas Corporation	
Address of Operator P. O. Box 352, Midland, Texas 79702	
Well Location Unit Letter <u>K</u> : <u>1930</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3633' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/12/99 - Spud 12 1/4" hole @ 8:00 PM CST with fresh water - TD surface hole @ 413' - Run 9 jts 8 5/8" - 24# - K55 casing to a setting depth of 413' - Cement w/ 260 sx Class "C" + 2% CaCl₂ - circulate 15 sx to surface

6/13/99 - WOC 18 hrs before drilling out shoe - Test BOP's to 3000 psi, Install H₂S Equipment - begin drilling 7 7/8" hole using brine water

6/18/99 - TD 7 7/8" hole @ 4250' - Run Open Hole Logs - Decide to run casing - RIH w/ 106 jts - 5 1/2" - 15.50# - J55 casing to a setting depth of 4249' - Cement w/ lead 500 sx 65:35:6 Poz C + 5% salt + 1/4#/sx celloflake tail w/ 450 sx "C" + 5/10% FL-25 + 2/10% CD-32 + 1/10% SMS - circulate 172 sx cement to surface

6/24/99 - Move drilling rig off location

6/25/99 - Run Cement Bond Log - PBTD @ 4210' - Ready for completion attempt

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 07-21-99
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/683-3171

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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C

✓

