

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34664
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG - 2061

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Genesis State	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 3	
2. Name of Operator Trilogy Operating Inc		9. Pool name or Wildcat Eumont Y-SR-Q	
3. Address of Operator P.O. Box 11005, Midland, Texas 79702			
4. Well Location Unit Letter <u>I</u> : <u>1830</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County			
10. Date Spudded 08/25/99	11. Date T.D. Reached 09/03/99	12. Date Compl. (Ready to Prod.) 10/21/99	13. Elevations (DF & RKB, RT, GR, etc.) 3631' GR
14. Elev. Casinghead 3631			
15. Total Depth 4850	16. Plug Back T.D. 4400	17. If Multiple Compl. How Many Zones? no	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3948' - 3968' - Seven Rivers			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Azimuthal Laterolog w/ Micro CFL & Litho Density Compensated Neutron			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	425	12 1/4	260 sx class "c"	0
5 1/2	15.50	4841	7 7/8	1225 sx class "c"	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	4100'	none

26. Perforation record (interval, size, and number) 3948' - 3968' - 2 spf - total 41 holes 0.42" diameter	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3948'-3968'	2000 gals 7 1/2% + MEOH 122,500# 16/30 Ottawa sand + 18,500 gals gel w/ 20% MEOH + Nitrogen

28. PRODUCTION							
Date First Production 10/21/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 x 1.5" x 12' RWBC insert pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 10/27/99	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - BbL. 25	Gas - MCF 45	Water - BbL. 3	Gas - Oil Ratio 1800
Flow Tubing Press. N/A	Casing Pressure 40	Calculated 24-Hour Rate	Oil - BbL. 25	Gas - MCF 45	Water - BbL. 3	Oil Gravity - API - (Corr.) 39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - GPM Gas Corporation	Test Witnessed By Roy Peugh
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30. List Attachments Deviation Survey, Electric Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Consulting Engineer Date 10/28/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3250.0	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yaies _____ 3530.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3785.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4440.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3948 to 3968 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]