

Submit to Appropriate District Office
State Lease - 6 copies
Lease - 5 copies

State of New Mexico
Energy Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34675

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

7. Lease Name or Unit Agreement Name

13 STATE

8. Well No.

27

9. Pool name or Wildcat

WILDCAT; DRINKARD

4. Well Location

Unit Letter **B** : **785** Feet From The **NORTH** Line and **1980** Feet From The **EAST** Line

Section **13** Township **19S** Range **36E** NMPM **1EA** County

10. Date Spudded

8/27/99

11. Date T.D. Reached

9/12/99

12. Date Compl. (Ready to Prod.)

11/12/99

13. Elevations (DF & RKB, RT, GR, etc.)

3722'

14. Elev. Casinghead

15. Total Depth

7480'

16. Plug Back T.D.

6814'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6724'-6780' DRINKARD

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

FE-HALS/GR-CNL/DEN/DLL/MCFL/BEC SONIC

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	415'	14-3/4"	350 SX - SURF	
8-5/8"	24	2710'	11"	900 SX - SURF	
5-1/2"	15.5	7242'	7-7/8"	200 SX - TOC 3310'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6801'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7033'-7110' 2 JHPF (SQZD)

6861'-6900' 2 JHPF (SQZD)

6724'-6780' 2 JHPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7033'-7110' 3000 GALS 20%

6861'-6900' 3000 GALS 20%

6724'-6780' 7000 GALS 20%, 64 RCNB'S

PRODUCTION

28. Date First Production **11/12/99** Production Method (Flowing, gas lift, pumping - Size and type pump) **PUMPING** Well Status (Prod. or Shut-in) **PROD**

Date of Test **12/9/99** Hours Tested **24** Choke Size **16/64** Prod'n For Test Period **17** Oil - Bbl. **23** Gas - MCF **216** Water - Bbl. **1353** Gas - Oil Ratio

Flow Tubing Press. **35** Casing Pressure **35** Calculated 24-Hour Rate **17** Oil - Bbl. **23** Gas - MCF **216** Water - Bbl. **216** Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *J.K. Ripley* Printed Name **J. K. RIPLEY** Title **REGULATORY O.A.** Date **1/18/00**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1320	T. Canyon _____
T. Salt _____ 1420	T. Strawn _____
B. Salt _____ 2530	T. Atoka _____
T. Yates _____ 2675	T. Miss _____
T. 7 Rivers _____ 2940	T. Devonian _____
T. Queen _____ 3516	T. Silurian _____
T. Grayburg _____ 3852	T. Montoya _____
T. San Andres _____ 4312	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____ 5600	T. Ellenburger _____
T. Blinebry _____ 6110	T. Gr. Wash _____
T. Tubb _____ 6611	T. Delaware Sand _____ 4583
T. Drinkard _____ 6722	T. Bone Springs _____
T. Abo _____ 7140	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ **7240** _____ to _____ **7480** _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1320	1320	REDDED & LIMESTONE				
1320	1420	100	ANHYDRITE				
1420	2530	1110	SALT				
2530	2940	410	DOLOMITE & SAND				
2940	3852	912	ANHYDRITE, DOLOMITE & SAND				
3852	4583	731	DOLOMITE				
4583	5157	574	SAND & SILT				
5157	7480	2323	DOLOMITE				