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Do not use	UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT ORY NOTICES AND REPORTS ON this form for proposals to drill or the	Hobbs, NM 88241 R WELLS	FORM APPROVED 9 OMII No. 1004-0135 Expres July 31, 1996 5. Lease Serial No. NM-13276 6. If Indian, Allottee of Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on reverse side 1. Type of Well			7. If Unit or CA/Agreement, Name and/or
Oil Well D Gas Well Other Name of Operator LOUIS DREYFUS NATURAL GAS CORP.			8. Well Name and No. GREENSTONE FED. COM. NO. 9. API Well No.
Ja. Address 14000 Quail Springs Parkway Jb. Phone No. (include area code) Suite 600, Oklahoma City, OK 73134 (405) 749-5287 I. Location of Well (Footage, Sec. T., R., M., or Survey Description) SL: 480' FSL & 1600' FEL Sec. 19-T20S-R34E		05) 749-5287	30-025-34677 10. Field and Pool, or Exploratory Area Quall Ridge Morrow 11. County or Parish, State
	650' FEL Sec. 19-T20S-R34E		Lea County, New Mexico ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
 Notice of Intent Subsequent Report Final Abandonment Notice 	Acidize Deepen Alter Casing Fracture Casing Repair New Cor Change Plans Plug and Convert to Injection Plug Back	istruction 🖾 Recomplete Abandon 🗳 Temporarity Abando	Well Integrity Other

李·书答: (注:) 我把你说神话相手

operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once tohowing completion of the involved operations, if the operation results in a multiple completion or recompletion in a new interview, a completed, and the operator has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Louis Dreyfus Natural Gas Corp. is altering the proposed Greenstone drilling: program. Order No. R-11232 of the New Mexico Oil Conservation Division (copy attached) approving the unorthodox location of the Greenstone Fed. Com. No. 1 well requires the well be drilled vertically from the surface location to an approximate depth of 8,550', kickedoff to the north, and directionally drilled to a bottomhole location no closer than 760' to the South line of Section 19 nor closer than 990 feet to the western boundary of the E/2.

LDNGC plans to drill an 8 1/2" hole from ±5600' to TD. At a kick-off point of approximately 8500', directional drilling will begin. The inclination will be built to 12° w/azimuth at 0° (due North). The inclination will be held to ±9700 MD. LDNGC anticipates being ± 208' west of true vertical at this point. The inclination will then be allowed to drop to zero at a measured depth of 11,600'. At the end of the drop, LDNGC anticipates being ±393' from true vertical. Drilling will then proceed in a vertical manner to TD. A profile of the drilling plan is also attached.

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title
Terryg D. Bryant	Regulatory Technician
Synaptice 12	Date
Alles Alant	9/16/99
	OR FEDERAL OR STATE OFFICE USE
Apprived by Harry Sounday	Title PE Date 9-17-99
Conditions of approval it any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.	e dues not warrant or Office is in the subject lease
The 18 U.S.C. Section 1001, makes it a crime for any person know fraudulent statements or representations as to any matter within its jur	singly and willfully to make to any department or agency of the United States any false. fictitious or isdiction.

