

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-025-34689

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Beach Exploration, Inc.

3. Address of Operator

800 N. Marienfeld Ste. 200 Midland, Texas 79701

7. Lease Name or Unit Agreement Name

Laughlin

8. Well No.

1

9. Pool name or Wildcat

Wildcat - San Andres

4. Well Location

Unit Letter L 2122' Feet From The South Line and 380' Feet From The West Line

Section 19 Township 19S Range 38E NMPM Lea County

10. Date Spudded

9-18-99

11. Date T.D. Reached

9-27-99

12. Date Compl. (Ready to Prod.)

11-30-99

13. Elevations (DF& RKB, RT, GR, etc.)

DF-3607' KB - 3608'

14. Elev. Casinghead

3595'

15. Total Depth

4550'

16. Plug Back T.D.

4504'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

x

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4284'-4286', 4298'-4300', 4357'-4359'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Gamma Ray/ CCL/Cement Bond/ VDL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	355'	12 1/4"	275 Sxs. C1 C	
4 1/2"	11.6#	4555'	7 7/8"	775 Sxs. C1 C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4455'	

26. Perforation record (interval, size, and number)

4284'-4286', 4298'-4286', 4357'-4359'

9'- 3 1/8" 21 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4357'-4286' 1,500 Gals. NeFe Acid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
12-1-99		Pumping - 1 1/2" X 12' RWBC			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-10-99	24	14/64"		11	58	63	5272
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
50						31.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Waiting on pipeline

Test Witnessed By

Mike Tracy, Beach Expl.

30. List Attachments

Inclination Report, log

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Barbara Watson*

Printed

Name Barbara Watson Title Production

Date 12-20-99

