

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34689
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Beach Exploration, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 800 N. Marienfeld Ste. 200		7. Lease Name or Unit Agreement Name: Laughlin Property Code No. 24852
4. Well Location Unit Letter <u>L</u> : <u>2122'</u> feet from the <u>South</u> line and <u>380'</u> feet from the <u>West</u> line Section <u>19</u> Township <u>19 S</u> Range <u>38E</u> NMPM Lea County		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3595' GL		9. Pool name or Wildcat Wildcat - San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Beach Exploration Inc. submits the following pages for completion. Beach also request permit to flare until after tank battery is built and gas line is completed to gas sales line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE Production DATE 11-22-99

Type or print name Barbara Watson

Telephone No. 915/683-6226

(This space for State use) ORIGINAL SIGNED BY

APPROVED BY GARY WINK FIELD REP II TITLE DATE NOV 30 1999  
Conditions of approval, if any:

Laughlin Well No.1  
2122' FSL & 380' FWL  
Sec. 19, T19S, R38E  
Lea County, New Mexico

Completion Operations

10-18-99 MIRU W/S, NU 8 5/8", 8rd, 6'- 900 flange, 6'-900 X 2 3/8' BOP, unloaded 143 jts. 2 3/8", 4/7#, J-55, SLM in hole rabbiting tubing to 4415' (141 jts. in hole). Reverse out 25 bbls. w/2% KCL water, tie on tbgs., pump 500 gals. 15% NeFe flush w/75 bbls. 2%. Well circulating clean water. TOH 1 std. to 4366'. Spotted 250 gals. 15% NeFe (inhibited) displaced w/15.8bbls. 2% KCL. TOH w/10 stds., PSI test casing and BOP to 1,000 psi. Held OK. Finished TOH, CWIFN

10-19-99 MIRU BWL, RIH W/CBL-CCL-GR. Tie in Comp.Z-Densi-log. Comp. Neutron Gamma Ray. Log from 4500'-2100', TOC @2340'. MU 3 1/8" Casing gun. RIH. Tie to depth, attempt to perforate 4357'-59', guns failed, POOH. Re-wire guns, run in hole, perforate 4357'-59', 4298'-4300', and 4284'-86' (9 feet, 21 total holes). POH RD BWWC. MU 4 1/2" Model R packer, TIH w/66 stds + single. Packer @4203'. RU Goldstar, reversed 4 bbls acid into tbgs., set packer w/15 pts. comp. Pressured up backside to 500#, packer and BOP holding. Pumped away 10 bbls. at 1.2 BPM 1200-1500 psi. RU ball gun, trucks broke down w/10 bbls. in tbgs., flushed w/22 bbls. 2% KCL. RD Goldstar. RU to swab, made 5 runs w/swab. SWIFN

10-20-99 Opened to pit on 20/64" choke, well died. RU to swab, swabbed RU McCluskey, acidized with 1,500 gals. 15% NeFe (Inhibited) + 36 - 7/8" 1.3 density balls, displaced 18 bbls. 2% KCL, had good ball action, balled out w/35 bbls. acid + 7 bbls. 2% KCL away. Surged balls off, displaced w/2% KCL. RU Swab, swabbed 13 runs, SDON

10-21-99 Opened pit on 20/64" choke, well flowing. Turned to test tank, all load recovered, RU swab SDON Left opened to test tank.

10-22-99 This AM, well flowing to test tank. Will leave well flowing until Monday.

10-25-99 Will lower pkr. to isolate bottom perforations and swab.

10-26-99 RU McCluskey Serv. Attempt to load tbgs. w/2 % KCL to release pkr. Pumped 25 bbls. @.5 BPM to 1.4 BPM never caught pressure. SD pumps, well on .5-.8 BPM vac. Unseat pkr., ND BOP, NU WH, reset pkr. @4308', flanged up well. Load and test backside w/14 bbls., psi to 500#. Pull slips from head, released pkr., TIH 2 stds to 4330'. Reset pkr. RU Swab, swabbed 34 bbls. KCL water. Left well open through tester. SDFN

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10-27-99 WO acid RU McCluskey, pumped 29 bbls. 2% down casing. Casing loaded, no vac. Tie on tbg., acidized 4357'-59' @ 3.2 BPM 2900#, pkr. came loose. SD well on 7 BPM vacuum, pumped 30 bbls. 2%. In well to flush acid. Had 7 bbls. 15% left on truck. Released pkr., ND wellhead, NU flange & BOP, TOH, no split joints, all rubbers in good shape. MU Baker, Full Bore Tension pkr., TIH, set @4,330' w/14 pts. tension. SDON

10-28-99 RU McClusky, pumped 29 bbls. 2% KCL, never caught pressure, blow increasing on back side. Drop std. valve, pressured test tbg. to 1200#, Held OK. Fished SV. TOFH W/2 stds. (above all perfs.) reset pkr. w/15 pts. tension. Pressure test backside w/500#. Slight leak attributed to BOP leak at surface. Swab to frac tank. Check backside, casing on vacuum. Released and reset pkr., fluid level stayed the same. POOH LD 1 jt. tbg., reset pkr., backside leaking around pkr. Round trip for new pkr. NU BOP, flanged up well, pressure to 500#, held ok. Made 3 runs w/swab, well kicked off after 3<sup>rd</sup> run, flowed 45 min., left well on 16/64" choke through tester.

11-1-99 RU swab, RIH. Small scattered of fluid. Pulled from SN, well started flowing. RU McCluskey, pumped 18 bbls. 2% down tbg. ND WH, NU BOP. Released pkr. TOFH, ran tbg. as follows: KB 12', 132 jts. 2 3/8" tbg. set @ 4146.05', TAC 2.66', 8 jts. 2 3/8" tbg. @257.05', SN @4417.76', PS 4', BPMJ 32', TD @4454.75'. Set anchor @9,000# tension. MU BOP NU WH. RU swab. Left well open to tank on 14/64" choke.

11-4-99 This AM, flowing from backside. Gas company to analyze gas.

11-7-99 Well dead, preparing to move in pumping unit and rods, put well on production through frac tank

11-8 to 11-16-99 Built pad for pumping unit, moved in pumping unit, and gas engine.

11-17-99 Engine died, changed out sheave, put well to pumping to test.

11-18-99 Shut well in due to rig up 15' flare.

11-19-99 Flare was out, will not stay lite, will connect butane to keep flare lite. Well produced to test tank.