

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34689
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Laughlin Property Code: 24852
2. Name of Operator Beach Exploration, Inc.	8. Well No. 1
3. Address of Operator 800 N. Marienfeld Ste. 200 Midland, Texas 79701	9. Pool name or Wildcat Wildcat - San Andres
4. Well Location Unit Letter <u>L</u> : <u>2122'</u> Feet From The <u>South</u> Line and <u>380'</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3595' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Completion</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u></u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Beach Exploration, Inc. circulated and conditioned hole, RU LD machine, TOOH, LD drl.pipe, MU guide shoe, 1 jt. (40.89') 4 1/2" casing, shot jt., float collar, and 111 jts. 4 1/2", 11.6#, J-55, LT & C casing, total pipe ran 4555'. PBTD @4504'. Landed casing @4545'. RU BJ Services, circulated casing capacity. Cemented casing w/600 sxs. Class C+POZ, 35:65+6% gel+5% salt25% celloflake,tailed in with 175 sxs. C1 C + .2% Co32+5% FL-25+1% SMS. Displaced w/70 bbls, H2O Max. Press.950#, bumped plug @2:12AM (NM time)w/1450 psi, float held. BU BOP, set slips in head, cut casing, weld on bell nipple, screwed on 4 1/2" X 2 3/8" head.

Preparing to begin completion 10-11-99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andrea Shotton TITLE Production DATE 10-11-99

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 20 1999

CONDITIONS OF APPROVAL, IF ANY:

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