Form 3160-4 (July 1992)

UNITE STATES SUMMIDINGORS DE TON

DEPARTMENT OF THE INTERIOR N. Frencis on BUREAU OF LAND MANAGEMENT Hobbs, NM 88249 side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 17238

b. TYPE OF COMPLETION: NEW WORK DEEP BACK DIFF. Other 2. NAME OF OPERATOR Nearburg Producing Company 3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL and 760' FWL At top prod. Interval reported below At total depth 14. PERMIT NO. DATE ISSUED 09/15/99 7. UNIT AGREEMENT NAME 7. UNIT	WELL COM	IPLETI(ON OR	RECON	IPLE	TION	REPO	ORT A	AND L	OG*	6. IF I	NDIAN, AI	LLOTT	EE OR TRIBE NAME	
2. NAME OF OPERATOR Next LW OVERT REACK OPERATOR Next LW OVERT RESPONDED 1. APPLICATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 3. ADDRESS AND TELEPHONE NO. 3. 300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235 4. LOCATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Pagent focation clearly and in accordance with any State requirements)* 4. LOCATION OF WELl (Pagent focation clearly and state requirements)* 4. LOCATION OF WELl (Pagent focation clearly and state requirements)* 4. LOCATION OF WELl (Pagent focation clearly and state requirements)* 4. LOCATION OF WELl (Pagent focation clearly and state requirements)* 4. LOCATION OF WELl (Pagent focation clearly and state requirements)* 4. LOCATION OF WELl (Pagent focation clearly and state requirements)* 4. LOCATIO	1a. TYPE OF WELL:		OIL X	GAS WELL	DI	RY 🗌	Other		·		7 IIN	IT AGDEE	MENT	NAME	
2. AMAB OF OPERATOR Nearburg Producing Company 3. ADDRESS AND TELEPHONE NO. 3300 Morth A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235 10. FIELD AND POOL, OR WILDCAT Tess Bone Spring 600 FNL and 760' FWL At log port, interval reported below At surface 600' FNL and 760' FWL At log port, interval reported below At stand depth 14. PERMIT NO. DATE ISSUED 90'15/99 15. DATE SPUDDED 15. DATE SPUDDED 16. DATE SPUDDED 17. DATE OPEN, (Ready to prod.) 18. DATE SPUDDED 17. DATE SPUDDED 17. DATE SPUDDED 17. DATE OPEN, (Ready to prod.) 18. DATE SPUDDED 17. DATE SPUDDED 18. DATE SPUDDED 17. DATE SPUDDED 18. DATE SPUDDED 17. DATE OPEN, (Ready to prod.) 18. DATE SPUDDED 18. DATE SPUDDED 19. DATE OPEN			DEEP-		NEE	_	_			TH	7. UN	II AGREE	MENI	NAME	
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3. ADDRESS AND TELEPHONE NO. 3.300 North A Street Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location of State 11, 17, 205, R33E) 4. LOCATION OF WELL (Report location of State 11, 17, 205, R33E) 4. LOCATION OF WELL (Report location of State 11, 17, 205, R33E) 5. DATE SPUDDED	Litter 10											Anaconda 11 Federal #1			
10. FIELD AND POOL, OR WILLED TEST (Report locating clearly and in accordance with any State requirements)* 10. FIELD AND POOL, OR WILLDCAT Tess Bone Spring 11. SEC, T.A. OR STATE SOURCE 11. COCATION OF WELL (Report location clearly and in accordance with any State requirements)* 11. COCATION OF WELL (Report location) and accordance with any State requirements)* 12. COLORY OR AREA. 13. STATE 14. PERMIT NO. OATE ISSUED O(15/1990 12. COUNTY OR PARISH 13. STATE Lea New Moxico O(10/299) 12. COUNTY OR PARISH 13. STATE Lea New Moxico O(10/299) 12. COUNTY OR PARISH 13. STATE Lea New Moxico O(10/299) 12. COUNTY OR PARISH 13. STATE Lea New Moxico O(10/299) 12. COUNTY OR PARISH 13. STATE Lea New Moxico O(10/299) 12. COUNTY OR PARISH 13. STATE Lea New Moxico O(15/190) 12. COUNTY OR PARISH 13. STATE Lea New Moxico O(10/299) 12. COUNTY OR PARISH 13. STATE Lea New Moxico O(10/299) 12. COUNTY OR PARISH 13. STATE Lea OTARY TOOLS OF CASE TOOLS NEW MAKE NEW MOXICO ON SACES CR 3,599 KB STATE LOR OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 22. IF MULTIPLE COMPL. HOW MAMY? 23. MAS DIRECTIONAL SURVEY MADE NO 24. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE OF CHEMETY OR SACES CENERY NO 25. WAS DIRECTIONAL SURVEY MADE NO 26. 545 - 552 Delaware 27. WAS WELL CORED NO 28. CLASING RECORD (Report all strings set in well) CASING SIZE/GRADE OF CHEMETY OR SACES CENERY NO 27. WAS WELL CORED NO 28. SHORT OR WAS WELL OR WAS			2119					00			9. API WELL NO.				
LICCATION OF WELL (Report location clearly and in accordance with any State requirements)* Table	3300 North A Str	eet, Buildir	ng 2, Suite 1	20. Midland	d. Texas	79705	(915) 68	36-8235	5		30-025-34701				
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24. PRODUCTION 25. TYPE ELECTRIC AND OTHER LOGS RUN DLLL/LDT/CNL/GR/CAL 27. WAS WELL CORED NO 28. TYPE ELECTRIC AND OTHER LOGS RUN DLLL/LDT/CNL/GR/CAL 29. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 13.3/8" 48# 493" 17-1/2" Circ to surface; 430 sacks 8-5/8" 24# 8.32# 5.200' 11" Circ to surface; 430 sacks 7-1/2" 17# 9,720' 7-7/8" Cmt_260**sxs; TOC @ 4,500' 29. LINER RECORD 80. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 27. WAS WELL CORED NO 19. TUBING RECORD 19. TUBING RECORD 21. PERFORATION RECORD (Interval, size and number) 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 24. 380% resin coated proppant. 33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or short-in) Producing DATE OF TEST HOURS TESTED CHOKE SIZE PRODYM FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO 12/2/3/99 PUmping DATE OF TEST HOURS TESTED CHOKE SIZE PRODYM FOR OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 36. LIST OF ATRICHMENTS AND NA 14HOUR RATE STEEN AND		5. TVD 21.			/D 22.			L.,			ROTA		S	CABLE TOOLS	
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13-3/8"	OASING REGORD (Report all surings set in well)														
8-5/8" 24# 8-32# 5,200' 11" Circ to surface; 2,250 sacks 7 404x 5-1/2" 17# 9,720' 7-7/8" Cmt 236 xx; TOC @ 4,500' 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8" 6,386' 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6,545' - 552' - 0.4" - 16 shots PRODUCTION DATE FIRST PRODUCTION 12/23/99 Pumping DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR T12/28/99 24 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 141 69 123 489:1 141 69 123 489:1 SOID SIZE DEPTH SET WATER-BBL. OIL GRA-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) NA N															
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willing to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction.

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