

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Hobbs, NM 88240

SUBMITTING INFORMATION

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 17238	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Nearburg Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235		8. FARM OR LEASE NAME, WELL NO. Anaconda 11 Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL and 760' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-025-34701	
14. PERMIT NO.		DATE ISSUED 09/15/99	12. COUNTY OR PARISH Lea
15. DATE SPUDDED 01/02/99		16. DATE T.D. REACHED 11/26/99	13. STATE New Mexico
17. DATE COMPL. (Ready to prod.) 12/23/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,582' GR 3,596' KB	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Teas Bone Spring	
20. TOTAL DEPTH, MD & TVD 9,720'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 11, T20S, R33E	
21. PLUG, BACK T.D., MD & TVD 9,631'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6,545' - 552' Delaware		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	493'	17-1/2"	Circ to surface; 430 sacks	
8-5/8"	24# & 32#	5,200'	11"	Circ to surface; 2,250 sacks + 400x	
5-1/2"	17#	9,720'	7-7/8"	Cmt 250 sxs; TOC @ 4,500'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6,386'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6,545' - 552' - 0.4" - 16 shots				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				6,545' - 6,552'	Acidize w/1,000 gals 7-1/2% acid. Frac w/ 24,380# resin coated proppant.

33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
12/23/99		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
12/28/99	24			141	69	123	489:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
NA	NA		141	69	123	35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold	Matt Lee

35. LIST OF ATTACHMENTS
C-104, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kim Stewart TITLE Regulatory Analyst DATE 01/10/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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