

0, Hobbs, NM 88241-1980

First, Artesia, NM 88210

Brazos Rd., Aztec, NM 87410

uth Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☒ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address

burg Producing Company  
J North A Street, Building 2, Suite 120  
land, Texas 79705

<sup>2</sup> OGRID Number

15742

<sup>3</sup> Reason for Filing Code

RT - 5,000 (December, 1999)

<sup>4</sup> API Number

0 - 0 25 34701

<sup>5</sup> Pool Name

Teas Bone Spring Delaware

<sup>6</sup> Pool Code

96797 58960

<sup>7</sup> Property Code

24868

<sup>8</sup> Property Name

Anaconda 11 Federal

<sup>9</sup> Well Number

1

II. <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	11	20S	33E		660	North	760	West	Lea

<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date
F	Pumping		12/23/99						

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
021778	Sun Company Inc. (R&M) 907 South Detroit Tulsa, OK 74012	2824706	O	Section 11, T20S, R33E Tank Battery
5047 05073	Conoco, Inc. 10 Desta Drive, Ste 100W Midland, TX 79705	2824707	G	Section 11, T20S, R33E Tank Battery

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
2824708	Section 11 T20S, R33E Tank Battery

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBSD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
11/02/99	12/23/99	9,720'	9,631'	6,545' - 6,552'	
<sup>31</sup> Hole Size		<sup>32</sup> Casing & Tubing Size		<sup>33</sup> Depth Set	
17-1/2"		13-3/8"		493'	
11"		8-5/8"		5,200'	
7-7/8"		5-1/2"		9,720'	
				250 sx	

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kim Stewart*

Printed name: Kim Stewart

Title: Regulatory Analyst

Date: 01/05/00

Phone: (915) 686-8235

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL COPY TO BE BY  
OARV WORK  
FIELD REP. II

Title:

Approval Date:

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

