

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
NMNM 17238

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

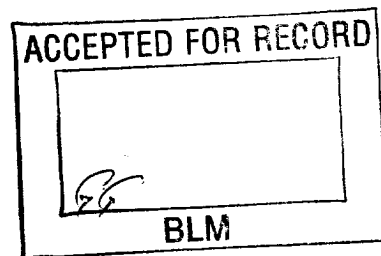
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator Nearburg Producing Company	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235	8. Well Name and No. Anaconda 11 Federal #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL and 760' FWL, Section 11, T20S, R33E	9. API Well No. 30-025-34701
	10. Field and Pool, or Exploratory Area Teas Bone Spring
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Intermediate Csg and Cmt</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Drilled to 5,200'. C&C hole. RU and ran 120 jts 8-5/8" 24# & 32#, HCK, K55 and J55 ST&C csg. Set @ 5,200' (DV tool and Annular pkr set @ 3,233'). Cmt csg using 2,250 sxs cmt + additives. Did not circ cmt. WOC. Run temp survey. TOC @ 1,500'. TIH w/ 1" pipe to 715', would not go any deeper. Cmt per BLM w/ 400 sxs cmt + additives. Circ 20 sxs to pit. WOC. Cut off casing and weld on wellhead. NU BOPE and test to 3,000 psi - OK.



14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Drig Superintendent Date 11/15/99
(This space for Federal or State office use)
Approved by [Signature] Title LIAMS Date NOV 24 1999
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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