

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34704
5. Indicate Type Of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
24937

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	Hat Mesa 32 State

2. Name of Operator	8. Well No.
Bass Enterprises Production Co.	#1

3. Address of Operator	9. Production or Wildcat
P.O. Box 2760 Midland, TX 79702-2760	Hat Mesa (Delaware)

4. Well Location
Unit Letter <u>D</u> : <u>660</u> ' Feet From The <u>North</u> Line and <u>660</u> ' Feet From The <u>West</u> Line
Section <u>32</u> Township <u>20S</u> Range <u>33E</u> NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl.(Ready to Prod.)	13. Elevations(DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
11/7/99	11/23/99	12/17/99	3605' GL	- - -

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8360'	7410'	- - -	0 - 8360'	- - -	- - -

19. Producing Interval(s), of this completion - Top, Bottom. Name	20. Was Directional Survey Made
7014-29'	

21. Type Electric and Other Logs Run	22. Was Well Cored
Induction Log	No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	1371'	14-3/4"	700 sx Poz C; circ	N/A
8-5/8"	28#	3200'	11"	630 sx Poz C; circ	N/A
5-1/2"	17#; 15.5#	8360'	7-7/8"	800 sx Poz C; TOC 2135' TS	N/A

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
N/A	2-7/8" 6818'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Perf w/ 3-3/8" x 15' "stim-gun" loaded w/4 JSPF @ 120 degree phased wrapped with propellant sleeve: 7014-7029' (all shots fired)	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	7410' 5-1/2" CIBP with 50' cmt on top
	7014-29' Frac w/54,000 gals SFG 3000 +
	163,000# 16/30 Brady RCS

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
12/18/99	Pumping 10' x 120" x 1-3/4"	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/30/99	24	- - -	353	120	54	339	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
- - -	- - -	353	120	54	37.8		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Lease Use, Sales	

30. List Attachments
logs, C-104, C-102

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name	Title	Date
Tami Wilber	Tami Wilber	Production Clerk	1/6/00

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1287	T. Canyon		T. Ojo Alamo	
T. Salt	1512	T. Strawn		T. Kirtland-Fruitland	
B. Salt	3114	T. Atoka		T. Pictured Cliffs	
T. Yates	3297	T. Miss		T. Cliff House	
T. 7 Rivers		T. Devonian		T. Menefee	
T. Queen		T. Silurian		T. Point Lookout	
T. Grayburg		T. Montoya		T. Mancos	
T. San Andres		T. Simpson		T. Gallup	
T. Glorieta		T. McKee		Base Greenhorn	
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinberry		T. Gr. Wash		T. Morrison	
T. Tubb		T. Delaware Sand	4882	T. Todillo	
T. Drinkard		T. Bone Springs	8260	T. Entrada	
T. Abo		T. Capitan	3634	T. Wingate	
T. Wolfcamp		T. Brushy Canyon	6462	T. Chinle	
T. Penn				T. Permian	
T. Cisco (Bough C)				T. Penn "A"	

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

[illegible]