

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34704

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

24937

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Bass Enterprises Production Co.

3. Address of Operator

P.O. Box 2760 Midland, TX 79702-2760

4. Well Location

Unit Letter D : 660' Feet From The North Line and 660' Feet From The West Line

Section 32

Township 20S

Range 33E

NMPM

Lea

County

10. Date Spudded

11/7/99

11. Date T.D. Reached

11/23/99

12. Date Compl.(Ready to Prod.)

12/17/99

13. Elevations(DF & RKB, RT, GR, etc.)

3605' GL

14. Elev. Casinghead

- - -

15. Total Depth

8360'

16. Plug Back T.D.

7410'

17. If Multiple Compl. How
Many Zones?

- - -

18. Intervals
Drilled By

Rotary Tools
0 - 8360'

Cable Tools
- - -

19. Producing Interval(s), of this completion - Top, Bottom. Name

7014-29'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Induction Log

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	1371'	14-3/4"	700 sx Poz C; circ	N/A
8-5/8"	28#	3200'	11"	630 sx Poz C; circ	N/A
5-1/2"	17#; 15.5#	8360'	7-7/8"	800 sx Poz C; TOC 2135' TS	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-7/8"	6818'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Perf w/ 3-3/8" x 15' "stim-gun" loaded w/4 JSPF @ 120
degree phased wrapped with propellant sleeve:
7014-7029' (all shots fired)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7410' 5-1/2" CIBP with 50' cmt on top

7014-29' Frac w/54,000 gals SFG 3000 +

163,000# 16/30 Brady RCS

28. PRODUCTION

Date First Production

12/18/99

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 10' x 120" x 1-3/4"

Well Status (Prod. or Shut-in)

Producing

Date of Test

12/30/99

Hours Tested

24

Choke Size

- - -

Prod'n For
Test Period

353

Gas - MCF

120

Water - Bbl.

54

Gas - Oil Ratio

339

Flow Tubing Press.

- - -

Casing Pressure

- - -

Calculated 24-
Hour Rate

353

Gas - MCF

120

Water - Bbl.

54

Oil Gravity - API (Corr.)

37.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Lease Use, Sales

Test Witnessed By

30. List Attachments

logs, C-104, C-102

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Tami Wilber

Printed Name

Tami Wilber

Title

Production Clerk

Date

1/6/00

It is to be filed with the approval well. It shall be accompanied, including drill stem reports shall also be reported. Duplicate except on state la

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northeastern New Mexico

T. Any	1287	T. Canyon		T. Ojo Alamo	
T. Salt	1512	T. Strawn		T. Kirtland-Fruitland	
B. Salt	3114	T. Atoka		T. Pictured Cliffs	
T. Yates	3297	T. Miss		T. Cliff House	
T. 7 Rivers		T. Devonian		T. Menefee	
T. Queen		T. Silurian		T. Point Lookout	
T. Grayburg		T. Montoya		T. Mancos	
T. San Andres		T. Simpson		T. Gallup	
T. Glorieta		T. McKee		Base Greenhorn	
T. Paddock		T. Ellenburger		T. Dakota	
T. Bluebry		T. Gr. Wash		T. Morrison	
T. Tubb		T. Delaware Sand	4882	T. Todilto	
T. Drinkard		T. Bone Springs	8260	T. Entrada	
T. Abo		T. Capitan	3634	T. Wingate	
T. Wolfcamp		T. Brushy Canyon	6462	T. Chinle	
T. Penn				T. Permian	
T. Cisco (Bough C)				T. Penn "A"	

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Include data on rate of water inflow and elevation to which water rose in hole.

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(Attach additional sheet if necessary)

[illegible]