

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34727
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. V-2199
Lease Name or Unit Agreement Name Code #002314 Gem, 8705 JV-P
Well No. 8
Pool name or Wildcat Teas, Bone Spring Code #58960

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator BTA OIL PRODUCERS Ogrid No. 003002	
Address of Operator 104 SOUTH PECOS, MIDLAND, TX 79701	
Well Location Unit Letter E 2310 Feet From The North Line and 330 Feet From The West Line Section 2 Township 20 S Range 33 E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3581' GR 3598' RKB	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Breakdown Acid & Frac Lower Bone Spring 'C' ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/21/00 MIRU Pulling Unit. POH w/rods. ND WH. NU BOP. POH w/tbg.
06/22/00 Finish POH w/tbg. RU Halliburton, establish inj rate 4 BPM w/1660#. Pmp total 134 sx cmt into perfs, final press 3850#. Sting out of retainer, POH w/1 jt tbg. Reverse out remaining cmt. RD Halliburton. POH w/207 jts tbg.
06/23/00 RIH. Tag cmt @ 6545', circ hole. DO cmt retainer. DO cmt. Circ hole clean. Press test, squeeze Delaware to 2500 psi. RIH. Tag cmt @ 8138'. Drl on CIBP @ 8155'.
06/24/00 Finish drlg out CIBP. Tag sand @ 9534', clean sand out to PBTD @ 9604'. Circ. RU pump truck, A w/1700 gal NeFe HCl. POH w/tbg. RU Computalog WL. RIH w/GR. Log. Perf Bone Spring Lower C Sand 9524-48' w/2 spf. POH w/4" csg gun. PU 4" csg gun w/select fire. RIH. Perf 1' intervals @ 9563', 9567', and 9578'. POH w/perf gun. RD WL.
06/25/00 Open well. PU 5-1/2" Loc-Set pkr. RIH w/tbg, set pkr @ 9325'. RU BJ Titan. Frac well with 53000 gal gelled water with 73000# sand. SWFN to allow gel to break.
06/26/00 Open well. Left well to frac tank.
06/27/00 Well flowing to frac tanks. Prep to kill well. POH w/rental tbg string.
06/28/00 RU pmp truck, pmp 50 bbls prod wtr down tbg to kill well. Rel pkr, POH w/pkr & tbg. RIH w/prod tbg.
06/29/00 Open well, flow to battery. Ppd total 55 bbls prod wtr dn csg & tbg to kill well. RIH w/production assembly. KO ppg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Pam Inskeep*

TITLE Regulatory Administrator

DATE 07-17-00

TYPE OR PRINT NAME PAM INSKEEP

TELEPHONE NO. 915/682-3753

(This space for State Use)

ORIGINAL SIGNED BY CURTIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2A Teas Delaware