

N.M. Oil Cons. Division  
1625 N. French L.  
Hobbs, NM 88240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135 Expires  
March 31, 1993

RECEIVED

1999 NOV 15 13:22

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

Registration and Serial No.

NMNM17238

Location or Tribe Name

BUREAU OF LAND MGMT  
HOBBS, NEW MEXICO

1. Unit or CA, Agreement Designation

N/A

8 Well Name and No.

Tonto Federal #3

9 API Well No.

30-025-34728

10. Field and Pool, or Exploratory Area

Teas Delaware

11. County or Parish, State

LEA

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SHACKELFORD OIL COMPANY

3. Address and Telephone No.

P. O. BOX 10665 MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FEL & 330' FSL

Sec. 3 T20S R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing Report

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all mearkers and zones pertinent to the work.)\*

Drilled to 5350' to run intermediate casing. GIH w/5200' of 8 5/8" J-55 and S-80 casing. Set ECP at 3188' and DV Tool at 3180'. Pump 615 sks. of cement on 1st. stage. Second stage pumped 2200 sks. of cement (200% excess). Did not circulate. Ran temperature survey -top of cement at 1935'. Perforate at 1875' to squeeze. Talked to Hobbs and Carlsbad office of BLM and decided to squeeze perms. at 1875' w/200 sks. of cement and 1" to isolate salt. Squeezed perms w/200 sks. of cement, left plug at 1800'. Pressure tested to 500 psi. Held Ok. GIH w/ 2 strings of 1" tubing to 575'. Pumped 1000s gallon of Surelock and 100 sks. of cement. POOH w/1" tubing and tagged up hard at 570'. Pumped 200 sks. of cement.

14. I hereby certify that the foregoing is true and correct

Signed

*Chris Williams*

Title

PRESIDENT

Date

November 10, 1999

(This space for Federal or State office use)

Approved by

ORIGINAL SIGNED BY CHRIS WILLIAMS

Title

DISTRICT SUPERVISOR

Date

DEC - 3 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

