

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-56264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

North Lea Federal #11

9. API WELL NO.

30-025-34748

10. FIELD AND POOL, OR WILDCAT

NE Lea Delaware

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 10 T20S-R34E

12. COUNTY OR PARISH
Lea13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other _____

2. NAME OF OPERATOR

Read & Stevens, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 1518 Roswell, NM 88202 505/622-3770

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FSL & 700' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 1-6-2000 16. DATE T.D. REACHED 1-28-2000 17. DATE COMPL. (Ready to prod.) 2-24-2000 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3,639' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6,250' 21. PLUG, BACK T.D., MD & TVD 6,213' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5,446'-5,490' Delaware

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL

GR-CNL-LDT

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
13 3/8"	54.5#	1,602'	17 1/2"	1300 sx Class C w/ add	Circ to Surface
8 5/8"	32#	5,085'	11"	1200 sx Class C w/ add	Did not Circ
5 1/2"	15.5#, 17#	6,250'	7 7/8"	652 sx Class H w/ add	Circ to Surface

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5,516'	None

31. PERFORATION RECORD (Interval, size and number)

5,446'---5,490' 67 holes

RBP @ 5,698'

5,654' - 5,666' 49 holes

CIBP @ 5,900' w/ 34' cmt

5,956'---5,978' 34 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,446'---5,490'	500 gal 15% NEFe HCl 82,320# 16/30 Brady sand in 30# x-linked gel
5,654'-5,666'	500 gal 7 1/2% NEFe HCl 30,600# 16/30 in 30# x-linked gel

33. PRODUCTION 5,956'---5,978' 2,000 gal 15% NEFe HCl

DATE FIRST PRODUCTION 2-26-2000 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-27-2000	24 hrs					80	-
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	26		80		-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation survey. Logs previously sent.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John C. Maxey, Jr.

TITLE

Operations Manager

DATE

2-28-2000

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5,446'	5,490'		Yates 7 Rivers Delaware	3,170' 3,400' 5,440'	

RECEIVED

1963 JUN 10

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