

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-34758

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A-1375-45

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Lisa State

2. Name of Operator
Xeric Oil & Gas Corporation

8. Well No.
3

3. Address of Operator
P. O. Box 352, Midland, Texas 79702

9. Pool name or Wildcat
Eumont Y-SR-Q

4. Well Location
Unit Letter H 1980 Feet From The North Line and 660 Feet From The East Line
Section 19 Township 20S Range 36E NMPM Lea County

10. Date Spudded 12/20/99 11. Date T.D. Reached 01/02/00 12. Date Compl. (Ready to Prod.) 01/25/00 13. Elevations (DF & RKB, RT, GR, etc.) 3630 GR 14. Elev. Casinghead 3630

15. Total Depth 4200 16. Plug Back T.D. 4136 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
Seven Rivers - 3992' - 4005' 20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Dual Laterolog & Compensated Neutron Log 22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	415	12 1/4"	260 sx class "c"	0
5 1/2"	15.50	4200	7 7/8"	885 sx class "c"	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4100'	N/A

26. Perforation record (interval, size, and number) <u>3992' - 4005' - 4spf - total 52 holes - o.d. 2" dia.</u> <u>Shot w/ STINGUN</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>N?A</u>	

28. PRODUCTION				Well Status (Prod. or Shut-in)	
Date First Production <u>01/25/00</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping - 2 1/2" x 1.75" x 12' RWBC insert pump</u>			<u>Prod</u>	

Date of Test <u>02/01/00</u>	Hours Tested <u>24</u>	Choke Size <u>N/A</u>	Prod'n For Test Period	Oil - BbL. <u>2</u>	Gas - MCF <u>70</u>	Water - BbL. <u>81</u>	Gas - Oil Ratio <u>35000</u>
Flow Tubing Press. <u>30</u>	Casing Pressure <u>30</u>	Calculated 24-Hour Rate	Oil - BbL. <u>2</u>	Gas - MCF <u>70</u>	Water - BbL. <u>81</u>	Oil Gravity - API - (Corr.) <u>39.6</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - GPM Test Witnessed By

30. List Attachments
Electric Logs, deviation surveys, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Consulting Engineer Date 02/06/00