District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

## State of New Mexico Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-101 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

District III 1000 Rio Brazos	Rd., Azzec.	NM 87410	2040 South Santa Fe, N								State Lease - 6 Copi Fee Lease - 5 Copi	
District IV 2040 South Pacheco, Sania Fe, NM 87505  AMENDED REP											DED REPORT	
A DDI ICI	TION	COD DE	D) (IT	TO DD:	,, ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
APPLICATION FOR PERMIT TO DRILL. RE-ENTER. DEEPEN, PLUGBACK, OR ADD A ZON												
Operator Name and Address.										<sup>2</sup> OGRID Number		
•	Gas Cor						025482					
PO Box	707							API Number 30 - 0.25 -34.758				
Midlar	as 797	-	3 7	17				30 - 02				
23977		LISA S	TATE		¹ Property Name					* Well No. #3		
<sup>7</sup> Surface Location												
UL or lot no.	UL or lot no. Section T		Township Range		Feet from the	om the North/South		line Feet from the		West line	County	
Н	19	20S	35E		1980'	FNL		660'	F	EL	Lea	
8 Proposed Bottom Hole Location If Different From Surface												
UL or lot no.   Section   To		Township	wnship Range I		Feet from the	om the North/South line Fe		Feet from the	East/\	East/West time County		
Wilecat; 'Proposed Pool 2												
1	s Seven		s <del>-Ougor</del>	7	Proposed Pool 2							
				2 44661	· <i>F</i>							
Work Type Code 12 Well Type Code						Cable/Rotary 14 Lease Type Code				13 Ground Level Elevation		
N			0	R		P			3630'			
* Mu	17	Proposed I	Depth	18 Formation			" Contractor		29 Spud Date			
NO		5,	5,000		Seven Rivers		Key					
<sup>21</sup> Proposed Casing and Cement Program												
Hole Size		Casing	Casing Size		g weight/foot	Setting Depth		Sacks of Cement		E	Estimated TOC	
12 1/4		8 5/8	8 5/8		24		350 <b>'</b>		400		Surface	
7 7/8		5 1/2	5 1/2		15.5		5,000		785		Surface	
		<del></del>										
" December the ex-		If this				·						
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.												
	1. Drill 12 1/4" hole to appr. 250' w/f mud											
	2. Set 250' 8 $5/8$ " $-24$ # J-55 csg. cmt w/400 sx Class "C" + 2% cacl 12 3. WOC 12 hrs after circ to sur; install H2S Eq.											
4. Drill												
5. Set 5	5. Set 5000' 5 1/2" 15.5 # J-55 csg w/350 sx 35:65 Class "C" w/4% gel											
	& tail w/410 sx Class "C" + 2% cacl 12-should cir-100% excess 6. RD drilling rig- Ready for completion Permit Expires 1 Year From Approval											
o. KD ut	TITING	iig- K	eady I	or comp	recion			ess Drillin			A1	
21.51						· · · · · · · · · · · · · · · · · · ·						
of my knowledge and betief.						OIL CONSERVATION DIVISION						
Signature:						Approved SPRIGINAL SIGNED BY CHRIS WILLIAMS						
Printed name:  R. C. Barnett						DISTRICT I SUPERVISOR Title:						
Tide: President						Approval PAPY — 8 1990 Expiration Date:						
TIESTUENT						MOA 0 1999						