Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies En y, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies District_1 WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-34778 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco STATE T FEE District III Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY \square OTHER b. Type of Completion: NEW WORK DEEPEN DIFF. OTHER SIDEIRACK MONUMENT 11 STATE 2. Name of Operator 8. Well No. Chevron U.S.A. Inc. 30 3. Address of Operator 9. Pool name or Wildcat P.O. Box 1150 Midland, TX 79702 MONUMENT; ABO, NORTH 4. Well Location SOUTH 353 EAST P 347 BHL ₽ 754 Feet From The SOUTH 330 EAST Unit Letter_ Line and _ _ Feet From The _ Line 36E 11 198 Section Township 198 Range **NMPM** 36E 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 10/27/00 11/30/00 3737 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15: Total Depth 16. Plug Back T.D. Cable Tools Rotary Tools 7663' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 7135'-7663' 21. Type Electric and Other Logs Run 22. Was Well Cored CASING RECORD (Report all strings set in well) WEIGHT LB./FT. **CASING SIZE** DEPTH SET **HOLE SIZE** CEMENTING RECORD AMOUNT PULLED NO NEW CASING 24. 25. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET 2-7/8" 7124' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7135'-7663' 4500 GALS 28% HCL NONE PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1/3/2001 SHUT IN Date of Test **Hours Tested** Prod'n For Oil - Bbl. Gas - MCF Gas - Oil Ratio Choke Size Water - Bbl. Test Period 1/3/01 W.O. 24 O 0 285 Flow Tubing Casing Pressure Calculated 24-Gas - MCF Oil - Bbl. Water - Bbl. Oil Gravity - API -(Corr.) 0 0 285

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

30. List Attachments

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

DIRECTIONAL SURVEY

Printed Name

J. K. RIPLEY

REGULATORY O.A. Date

Title

Test Witnessed By

2/2/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

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