

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-025-34778

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter **P** : **754** Feet From The **SOUTH** Line and **330** Feet From The **EAST** Line

Section **11** Township **19S** Range **36E** NMPM **1EA** County

10. Date Spudded 1/13/00	11. Date T.D. Reached 1/26/00	12. Date Compl. (Ready to Prod.) 3/26/00	13. Elevations (DF & RKB, RT, GR, etc.) 3737'	14. Elev. Casinghead
------------------------------------	---	--	---	----------------------

15. Total Depth 7491'	16. Plug Back T.D. 7401'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX	Rotary Tools	Cable Tools
---------------------------------	------------------------------------	--	---------------------------------------	--------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name

7316' - 7400'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL/MCFL/TDD/CNL/GR/FMI

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	450'	14-3/4"	350 SX - SURF	
8-5/8"	24	2794'	11"	900 SX - SURF	
5-1/2"	15.5	7315'	7-7/8"	850 SX - TOC 2500'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7283'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7316' - 7401'	3000 GALS 28% NEPE HCL

28. PRODUCTION

Date First Production 3/26/00		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 3/30/00	Hours Tested 24	Choke Size 27/64	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 50	Water - Bbl. 6	Gas - Oil Ratio 3333
Flow Tubing Press. 250	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 50	Water - Bbl. 6	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **J. K. Ripley** Printed Name **J. K. RIPLEY** Title **REGULATORY O.A.** Date **5/11/00**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ **1415**
 T. Salt _____ **1519**
 B. Salt _____ **2646**
 T. Yates _____ **2797**
 T. 7 Rivers _____ **3097**
 T. Queen _____ **3759**
 T. Grayburg _____ **4180**
 T. San Andres _____ **4559**
 T. Glorieta _____
 T. Paddock _____ **5686**
 T. Blinbry _____ **6228**
 T. Tubb _____ **6536**
 T. Drinkard _____ **6799**
 T. Abo _____ **7264**
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____ **4850**
 T. Bone Springs _____ **5315**
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1415	1415	RED BEDS				
1415	1519	104	ANHYDRITE				
1519	2646	1127	SALT				
2646	4180	1534	DOLOMITE, ANHYDRITE, SAND				
4180	4850	670	DOLOMITE				
4850	5315	465	SILT, SAND				
5315	5686	371	LIME, SAND				
5686	7491	1805	DOLOMITE				


 Received
 Habbs
 000