

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34785

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter L : 1650 Feet From The SOUTH Line and 990 Feet From The WEST Line

Section 13 Township 19S Range 36E NMPM 1EA County

10. Date Spudded 12/26/99 11. Date T.D. Reached 1/7/00 12. Date Compl. (Ready to Prod.) 1/30/00 13. Elevations (DF & RKB, RT, GR, etc.) 3716' 14. Elev. Casinghead

15. Total Depth 6769' 16. Plug Back T.D. 6769' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6697'-6769' DRINKARD 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run BHC SONIC/NGT/TDD/CNL/DLL/MCFL/FMI-GR 22. Was Well Cored YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	440'	14-3/4"	350 SX - SURF	
8-5/8"	24	2695'	11"	950 SX - SURF	
5-1/2"	15.5	6697'	7-7/8"	620 SX - TOC @ 2500'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6653'	6645'

26. Perforation record (interval, size, and number) <u>NONE</u>	27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6697'-6769'	250 GALS 20% HCL

28. PRODUCTION

Date First Production <u>1/30/00</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>FLOWING</u>					Well Status (Prod. or Shut-in) <u>PROD</u>	
Date of Test <u>1/31/00</u>	Hours Tested <u>24</u>	Choke Size <u>W.O.</u>	Prod'n For Test Period	Oil - Bbl. <u>6</u>	Gas - MCF <u>663</u>	Water - Bbl. <u>96</u>	Gas - Oil Ratio <u>110,500</u>	
Flow Tubing Press. <u>230</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>6</u>	Gas - MCF <u>663</u>	Water - Bbl. <u>96</u>	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. RIPLEY Title REGULATORY O.A. Date 2/8/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____ 2696	T. Miss _____
T. 7 Rivers _____ 2970	T. Devonian _____
T. Queen _____ 3545	T. Silurian _____
T. Grayburg _____ 3902	T. Montoya _____
T. San Andres _____ 4294	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____ 5420	T. Ellenburger _____
T. Blinebry _____ 6150	T. Gr. Wash _____
T. Tubb _____ 6630	T. Delaware Sand _____ 4575
T. Drinkard _____ 6695	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2696	2970	274	SAND, DOLOMITE, ANHYDRITE				
2970	3545	575	ANHYDRITE, DOLOMITE				
3545	3902	357	DOLOMITE, SAND				
3902	4575	673	DOLOMITE				
4575	5420	845	SILT, SAND				
5420	6769	1349	DOLOMITE				