

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Chevron U.S.A. Inc. P.O. Box 1150		² OGRID Number 4323
		³ API Number 30-025-34785
⁴ Property Code 20069	⁵ Property Name MONUMENT 13 STATE	⁶ Well No. 29

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	13	19S	36E		1650	SOUTH	990	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 WILDCAT; DRINKARD 96971					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3716'
¹⁶ Multiple NO	¹⁷ Proposed Depth 8000'	¹⁸ Formation DRINKARD	¹⁹ Contractor UNKNOWN	²⁰ Spud Date 12/27/99

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	11-3/4"	42	400'	275	SURFACE
11"	8-5/8"	24	2700'	800	SURFACE
7-7/8"	5-1/2"	15.5	6657'	800	2500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.

CHEVRON PROPOSES TO:
DRILL TO 400', RUN 11-3/4" CSG. CMT W/CL "C" TO SURF.
DRILL TO 2700', RUN 8-5/8" CSG. CMT W/CL "C" TO SURF.
DRILL TO 8000', RUN 5-1/2" CSG @ 6657'. CMT W/CL "C".

MOD PROGRAM: **SURFACE HOLE: 0' - 400' FRESH WATER 8.4 PPG**
INTERMEDIATE HOLE: 400' - 2700' BRINE WATER 10.0 PPG
PRODUCTION HOLE: 2700' - 8000' CUT BRINE WATER 8.8 PPG

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>J. K. Ripley</i>		ORIGINAL SIGNED BY	
Printed name: J. K. RIPLEY		Approved by: GARY WINK	
Title: TECHNICAL ASSISTANT		Title: FIELD REP.	
Date: 12/14/99		Approval Date: DEC 16 1999	Expiration Date:
Phone:		Conditions of Approval:	
		Attached <input type="checkbox"/>	

* Amended A

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