USEN French Dr., Holes, MM 88200 During Different Proceedings Submit to approprint District Office USEN Mark 100 Oil Conservation Division Submit to approprint District Office Database 2040 South Pacheco Submit to approprint District Office Database 2040 South Pacheco Submit to approprint District Office Database 2040 South Pacheco Submit to approprint District Office Database 2040 South Pacheco Submit to approprint District Office APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Correct ¹ Operator Name and Address				1			ew Mexico		-			Form C-101	
Banker 18: 1st Beer, Asenia, NM 88210 Oil Conservation Division Submit to appropriate District Office 1000 Banker 1X 2040 South Pacheco State Lease - 6 Copies 2040 South Pacheco Santa Fe, NM 8730 State Lease - 6 Copies 2040 South Pacheco Santa Fe, NM 87505 State Lease - 6 Copies 2040 South Pacheco Santa Fe, NM 87505 State Lease - 6 Copies 2040 South Pacheco Santa Fe, NM 87505 State Lease - 6 Copies 1000 Rain 2000 Property Name *0000 Diversion 7000 Diversion ADENDED REPORT 1000 Rain 2000 Property Name *0000 Diversion 7000 Diver	District. ¹ 1625 N. French D	r Hobbs NN	1 88240	Energy, Minerals & Natural Resources · Revised March 17, 1								vised March 17, 1999	
Data data Diff Conservation Direction Since Lease - 6 Copies Diff On Bis Basis BL, Ance, INM 87410 2040 South Pacheco Fee Lease - 6 Copies Diff On Bis Basis BL, Ance, INM 87410 2040 South Pacheco Fee Lease - 5 Copies Diff On Bis Basis BL, Ance, INM 87410 Santa Fe, NM 87505 Image: Diff On Single Lease - 5 Copies APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE AMENDED REPORT * Chevron U. 8. a. Drc. * Construction * Santa Fe, NM 87505 * Poperty Cole * Poperty Nume * Santa Fe, NM 87505 * Poperty Cole * Poperty Nume * Santa Fe, NM 87505 * Poperty Cole * Poperty Nume * Santa Fe, NM 87505 * Poperty Cole * Poperty Nume * Santa Fe, NM 87505 * Poperty Cole * Poperty Nume * Santa Fe, NM 87505 * Poperty Cole * Poperty Santa * Santa Fe, NM 87505 * Ut or les no Section * Santa Fe, NM 87505 * Santa Fe, NM 87505 * Ut or les no Section * Santa Fe, NM 87505 * Santa Fe, NM 87505 * Ut or les no Section * Santa Fe, NM 87505 * Santa Fe, NM 87505 * Ut or les no Section * Santa Fe, NM 87505 * Santa Fe, NM 87505 * Ut or les no Section * Santa Fe, NM 87505 * Santa Fe, N	District II 811 S. Lat Street Arteric MM 99210						Su'				it to approp	riate District Office	
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¹ Operator Name and Address 2 OGRID Number 3-0 Exect 15:0 *Property Code 3*Property Name 3:0-025-34785 *Property Code 3*Property Name 3:0-025-34785 *Property Code *Property Name 2:0 *Property Code *Property Name 2:0 *Property Code *Property Name 2:0 *Proposed Bottom Hole Location If Different From Surface ULer let as Section **Proposed Bottom Hole Location If Different From Surface ULer let as Section **Proposed Bottom Hole Location If Different From Surface County **Proposed Pool 1 **Proposed Pool 2 **Proposed Pool 1 **Proposed Pool 2 ************************************		X AMENDED REPOR											
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Describe the blowout prevention program, if any. Use additional sheets if necessary. Permit Expires 1 Year From Approval Date Unless Drilling Underway DRILL TO 400', RDN 11-3/4" CSG. CMT W/CL "C" TO SURF. Date Unless Drilling Underway DRILL TO 2700', RDN 8-5/8" CSG. CMT W/CL "C" TO SURF. Date Unless Drilling Underway DRILL TO 8000', RDN 5-1/2" CSG @ 6657'. CMT W/CL "C". Permit Expires 1 Year From Approval Date Unless Drilling Underway MOD PROGRAM: SURFACE BOLE: 0' - 400' FRESSH WATER 8.4 PPG INTERMEDIATE BOLE: 0' - 400' FRESSH WATER 10.0 PPG PRODUCTION BOLE: 2700' - 8000' CUT BRINE WATER 10.0 PPG PRODUCTION BOLE: 2700' - 8000' CUT BRINE WATER 8.8 PPG 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Y. K. RIPLEY Title: Printed name: J. K. RIPLEY Title: TECHNICAL ASSISTANT Approval Date DEC 1 6 199() Expiration Date: Date: Phone: Conditions of Approval:	²² Describe the	proposed prog	ram. If this	application is	to DEEPEN	or PLUG BAC	K. give the data	on the pre	esent productiv	e zone ar	nd proposed a	new productive zone	
CHEVRON PROPOSES TO: Permit Expires 1 Year From Approval Date Unless Drilling Underway DETIL TO 400', RDN 11-3/4" CSG. CMT W/CL "C" TO SURF. Date Unless Drilling Underway DRTIL TO 2700', RDN 8-5/8" CSG. CMT W/CL "C" TO SURF. Date Unless Drilling Underway DRTIL TO 8000', RDN 5-1/2" CSG # 6657'. CMT W/CL "C". Permit Expires 1 Year From Approval Date Unless Drilling Underway MDD PROGRAM: SURFACE HOLE: 0' - 400' FRESSH WATER 8.4 PPG INTERMEDIATE HOLE: 400' - 2700' BRINE WATER 8.4 PPG INTERMEDIATE HOLE: 400' - 2700' BRINE WATER 8.4 PPG PRODUCTION HOLE: 2700' - 8000' COT BRINE WATER 8.8 PPG 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: V. K. RIPLEY Title: PI-LD FID: 0 Printed name: J K. RIPLEY Title: PI-LD FID: 0 Title: TechNICAL ASSISTENT Approval Date DEC 1 6 199(8) Expiration Date: Date: Phone: Conditions of Approval: Conditions of Approval:							, 8	P	Production and a second se	e zone u	as proposed i	iow productive zone.	
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MID PROGRAM: SURFACE HOLE: 0' - 400' FRESH WATER 8.4 PPG INTERMEDIATE HOLE: 400' - 2700' BRINE WATER 10.0 PPG PRODUCTION HOLE: 2700' - 8000' CUT HRINE WATER 8.8 PPG 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: V.K. RIPLEY Approved by: CAFY WINK Printed name: J.K. RIPLEY Title: Title: Title: TECHNICAL ASSISTANT Approval DateDEC 16 1990 Expiration Date: Date: Phone: Conditions of Approval:	DRILL TO 2700', RUN 8-5/8" CSG. CMT W/CL "C" TO SURF.												
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PRODUCTION HOLE: 2700' - 8000' COT BRINE WATER 8.8 PPG 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: V. N. K. RIPLEY OPTICINAL CIGNED BY Printed name: J. K. RIPLEY Title: Title: TECHNICAL ASSISTANT Approval DateDEC 1 6 19903 Date: Phone: Conditions of Approval:													
best of my knowledge and belief, Signature: O.K. RIPLEY Approved by: CARY WARK Printed name: JV K. RIPLEY Title: TECHNICAL ASSISTANT Approval DateDEC 1 6 1990 Expiration Date: Date: Phone: Conditions of Approval:													
best of my knowledge and belief. Approved by: CHICHMAL GIGNED BY Signature: Approved by: CHICHMAL GIGNED BY Printed name: J. K. RIPLEY Title: Title: TECHNICAL ASSISTANT Approval DateDEC 16 1990 Date: Phone: Conditions of Approval:	²³ I hereby certify that the information given above is true and complete to the												
Signature. Conditions of Approval:	best of my know	ledge and be	lief.	1			CRIGHUAL CIGNED BY						
Printed name: JV K. RIPLEY Title: Title: TECHNICAL ASSISTANT Approval DateDEC 16 19903 Expiration Date: Date: Phone: Conditions of Approval:	Signature:	J.K.	Kinl	lif			Approved by:						
Date: Phone: Conditions of Approval:	Printed name: J	K. RIPL	EY				Title:						
Date: Phone: Conditions of Approval:	Title: T	ECHNICAL	ASSISTA	r			Approval Date	DEC J	6 1999	Expira	ation Date:		
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