

DAILY WORKOVER REPORT

Threshold Development Company
State 2M #1
Lea County, NM

6/25/00 6 hr. SIP 500#. Open well up on 24/64" ck. Well flowed 1½ hrs. & died. Rec 9 BO + 2 BLW. RU swab. IFL @ 4000'. Made 18 swab runs, rec 56 BO + 24 BLW. FFL @ 9000'. LTR = 157 bbls. SDFN.

6/26/00 14 hr. SFTP = 520#. Open well up on 24/64" ck. No fluid to sfc. Well blew down in 30 min. RU swab, IFL @ 5000'. Made 16 swab runs rec 43 BO + 26 BLW. FFL @ 8800' cutting 75% oil. LTR = 131 bbls. SDFN.

6/27/00 12 hr. SFTP = 470#. Open well up on 24/64" ck. Well blew down in 25 min. No fluid to sfc. RU swab, IFL @ 4800'. Made 13 swab runs, rec 39 BO + 18 BLW. 113 BLWTR. Release on-off tool, circ/displace backside w/2% KCl. Latch on to pkr, release pkr. LD 10 jts tbg. SDFN.

6/28/00 Finish POOH w/2φ" P105 tbg laying down, pkr not on on-off tool. SI well for rig repairs. GIH w/sand line, pkr @ PBTD of 10650'. Load 2φ" P105 on trucks. Rack & clean threads on 2φ" N80 D&T tbg. SDFN.

6/29/00 Tally 2φ" tbg. PU bull plug & 4 jts tbg for MA, 3' Perf Sub, SN, 10 jts tbg, TA & 266 jts tbg. ND BOP's, ND 10,000# wellhead. NU 5000# wellhead. Set TA & 8190'. SN @ 8506', BOT @ 8632'. Set slips. SWIFN.

6/30/00 RU to run rods & pump. RIH w/2½" x 1¼" x 20' pump w/40' GA, 12 φ" rods, 190 ¾" rods, 136 φ" rods & 4 subs. Hang well on. Load tbg & test to 500# o.k. Long stroke pump, had good pump action. RD pulling unit, release rig. MIRU 210 bbls tanks (2). Unload pumpjack & separator. Will set pumping unit today.

7/1/00 Set pumping unit, finish NU tank battery. Start unit @ 5:00 p.m. Well made 0 BO + 68 BW overnight. Pumping unit down this a.m. TLTR = 113 bbls from frac job + 210 bbls from loading hole to set pumping unit = 323 bbls. Remaining LTR = 255 bbls.

7/2/00 Well pumped 18 hrs., rec 2 BO + 119 BW, well cutting 10% oil, unit running on wellhead gas. LTR = 136 bbls.

7/3/00 Well pumped 24 hrs., rec 3 BO + 56 BW, well cutting 5% oil. Shot FL, indicates well pumped off. LTR = 80 bbls.

7/4/00 Well pumped 24 hrs., rec 6 BO + 63 BW, well cutting 10% oil, started venting gas. LTR = 17bbls.

7/5/00 Well pumped 24 hrs., rec 7 BO + 44 BW, well cutting 40% oil, gas blow getting stronger. LTR = 0.

7/6/00 Well pumped 24 hrs., rec 14 BO + 29 BW.

7/7/00 Well pumped 24 hrs., rec 12 BO + 16 BW.

7/8/00 Well pumped 24 hrs., rec 13 BO + 10 BW.

7/9/00 Well pumped 24 hrs., rec 9 BO + 20 BW.

7/10/00 Well pumped 16 hrs., rec 15 BO + 15 BW, unit down 8 hrs.

7/11/00 Pumping unit down. , well made 2 BO + 3 BW, having engine problems.

7/12/00 Pumping unit down. , well made 2 BO + 3 BW, having engine problems.

7/13/00 Well pumped 18 hrs, well made 12 BO + 29 BW.

7/14/00 Well pumped 23 hrs., well made 8 BO + 19 BW + 10 MCF Gas.