

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34807
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V04576

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Lease Name or Unit Agreement Name STATE 2-M	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____			
2. Name of Operator Threshold Development Company		8. Well No. 1	
3. Address of Operator 777 Taylor St., Ste II-D, Ft. Worth, Tx 76102		9. Pool name or Wildcat OSJDO, Morrow West (GAS)	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>20 S</u> Range <u>35 E</u> NMPM <u>LEA</u> County _____			
10. Date Spudded 1/9/00	11. Date T.D. Reached 2/21/00	12. Date Compl. (Ready to Prod.) 3/7/00	13. Elevations (DF& RKB, RT, GR, etc.) 3692 KB
14. Elev. Casinghead 3674			
15. Total Depth 13,370	16. Plug Back T.D. 13294	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow - 12897 - 12911'			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/MLL/OLL/CNL/LDT/FMI			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68*	653'	17 1/2"	505 SK	
9 5/8"	53.5*	5249'	12 1/4"	2680 SK	
5 1/2"	17*	13,356	7 7/8"	220 SF	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	12778
						12778

26. Perforation record (interval, size, and number) 12897-12911 w/ 0.41" holes, 6 JSFP	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12897-12911	NONE - NATURAL

28. PRODUCTION							
Date First Production 3/7/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 3/7 - 3/15	Hours Tested Limited Reservoir	Choke Size	Prod'n For Test Period	Oil - Bbl. 300	Gas - MCF 1000	Water - Bbl. 0	Gas - Oil Ratio 3333
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED GAS - Limited Reservoir, pressure dropped 3000#		Test Witnessed By RAY SELBY
30. List Attachments LOGS		

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Alan T. Davis Title Refueling Eng Date 6/13/00