

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

825 N. Front Dr.
Hobbs, NM 88401

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5 LEASE DESIGNATION AND SERIAL NO.

NM 17238

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO.
Python 3 Federal #1

9 API WELL NO.
30-025-34872

10. FIELD AND POOL, OR WILDCAT
Teas; Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Section 3, T20S, R33E

12. COUNTY OR PARISH
Lea
13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1900' FSL and 1650' FEL
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 01/18/00 16. DATE T.D. REACHED 02/12/00 17. DATE COMPL. (Ready to prod.) 03/14/00 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,580' GL 3,596' K'B 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9,720' 21. PLUG, BACK T.D., MD & TVD 6,653' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6,510' - 6,522' - Delaware 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61# & 68#	1295'	17-1/2"	Cement 1000 sxs, circ to surface	
8-5/8"	24# & 32#	3230'	12-1/4"	Cement 909 sxs, circ to surface	
5-1/2"	17#	6698'	7-7/8"	Cement 1280 sxs, circ to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6431'	

31. PERFORATION RECORD (Interval, size and number)

6,510' - 522' - 0.4" - 26 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
6,510' - 522' Acidized w/1500 gals 7-1/2% HCL acid.

33. PRODUCTION

DATE FIRST PRODUCTION 03/14/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 03/19/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL. 96	GAS---MCF. 103	WATER---BBL. 50	GAS-OIL RATIO 1073:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL. 96	GAS---MCF. 103	WATER---BBL. 50	OIL GRAVITY-API (CORR.) 35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

C-104, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

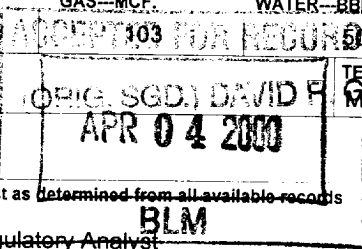
SIGNED Kim Stewart TITLE Regulatory Analyst

DATE 03/28/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	6510	6522	Oil, Gas & Wtr Rotary Sidewall Cores 6324' - 9625'

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