| | State of Ne | w Mexico | | Form C-103 |
|--|--|---|---|--------------------------------------|
| ubmit 3 Copies to Appropriate istrict Office Energy, nerals and Natural Resources | | | WELL API NO | Revised March 25, 1999 |
| DISTRICT | | | 1 | |
| 1625 n. French Dr., Hobbs, NM 88240 DISTRICT II OIL CONSERVATION DIVISION | | | 5. Indicate Ty | -025-34911 pe of Lease |
| 811 South First, Artesia, NM 88210 2040 South Pacheco | | | STATE | X FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, | NM 87505 | 6. State Oil & | Gas Lease No. |
| DISTRICT IV | | | E-5840 | |
| 2040 S. Pacheco, Santa Fe, NM 87505 | ICES AND REPORT | S ON WELLS | | ne or Unit Agreement Name: |
| SUNDRY NOT OF THIS FORM FOR INTERPRET RESERVOIR. USE "AF | PROPOSALS TO DRILL OR TO PLICATION FOR PERMIT" (F | O DEEPEN OR PLUG BACK ORM C-101) FOR SUCH PR | OPOSALS) | Toro 34 State |
| 1. Type of Well: Oil Well X Gas Well | Other | | 8. Well No. | |
| Name of Operator Louis Dreyfus Natural Gas | Corp. | | | 1 |
| 6 Constan | | on City, OK 73134 | | e or Wildcat Pearl (Bone Springs) |
| 14000 Quail Springs Parkw | ay - Suite 600 - Oklahon | a City, OK 10101 | | |
| Well Location Unit letter F 16: | 50' feet from the No | orth line and 193 | 0' feet from the V | Vest line. |
| Section 34 | 10111101114 | S Range | 332 (100) | ea County |
| | 10. Elevation (| Show whether DR, RKB, RT, 3703' | Gr, etc.) | Shaka Shaka |
| | | | | |
| 11 Cha | eck Appropriate Box to | Indicate Nature of No | otice, Report or Other | Data |
| | | | SUBSEQUENT REPO | ORT OF: |
| NOTICE OF IN | T PLUG AND ABANDON | | | ALTERING CASING |
| PERFORM REMEDIAL WORK | CHANGE PLANS | COMMENCE DR | ALTINO OF NO. | PLUG AND |
| TEMPORARILY ABANDON | | CASING TEST A | ND CEMENT JOB | ABANDONMENT |
| PULL OR ALTER CASING | MULTIPLE COMPLETION | U CAGING 12311 | | l⊠ |
| OTHER: | | OTHER: Plug | back. | And date of starting any pro- |
| OTHER: 12. Describe proposed or complete propsed work). SEE RULE 110 | d operations. (Clearly state all | pertinent details, and give pe | rtinent dates, including estimation or recomp | eted date of starting any pro- |
| propsed work). SEE RULE 110 | 3. For Multiple Completions. 7 | Attach Wellsons aregues | • | |
| | | | | |
| | | | | |
| | | | 100 | |
| See Attachment | | | / * | · N |
| | | | ACC | • |
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| | | | | |
| I hereby certify that the information | above is true and complete to | the best of my knowledge and | d belief. | |
| | Chartina | TITLE Regulator | | DATE 01/09/02 |
| SIGNATURE (CLACA | C A CA SACCOAL | | | ne No. 405-749-5263 |
| Type or print name Carla Ch | ristian | | Telepho | the No. 400 FTG GETT |
| (This space for State use) | | () | | DATE |
| APPROVED BY | | TITLE | | UATE |
| J Conditions of approval, if any: | | | | · IAN 1 6 2002 |
| - | | | | ' IARL L & /IIII/ |

Verbal approval received for the following: 12-8-01 set CIBP @ 8,950', dump bailed 35' of cement on top. Perf'd Delaware @ 7,774 - 7,784' 2 SPF. 12-11-01 acidize w/1000 gal 15% NEFE w/30 ball sealers, flushed w/50 bbl 2% KCL.

12-13-01 verbal approval received from Gary Wink to plug back & perf San Andres. 12-13-01 Set CIBP @ 7,725', dump bailed 35' of cement, then shot squeeze holes @ 6,550. Pumped 500 sx "H" 50/50 Poz mix w/2% gel.

12-15-01 Set CIBP @ 6,450', perf San Andres @ 5,706' - 5,724' & 5,744' - 5,788', 2 SPF. 12-18-01 acidize w/3,500 gal 15% NEFE acid and 100 ball sealers, flush w/2% KCL water.

12-20-01 Set CIBP @ 5,675', dump bailed 35' of cement, perf'd San Andres @ 5.530' - 5,546', 2 SPF. 12-21-01 acidize w/1600 gal 15% NEFE and 60 ball sealers, flush w/2% KCL. 12-28-01 frac w/a total of 22078 gal Delta #25, 1395 gal water frac G, 336.7 sks 20/40 Brady sand and 201.2 sks 20/40 SLC. Waiting on pumping unit.