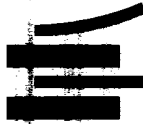


LTR



Job separation sheet

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nearburg Producing Company 3300 North A Street, Building 2, Suite 120 Midland, Texas 79705		² OGRID Number 15742
		³ Reason for Filing Code Recompletion to Bone Spring
⁴ API Number 30 - 0 25-34934	⁵ Pool Name Teas; Bone Spring	⁶ Pool Code 58960
⁷ Property Code 24868	⁸ Property Name Anaconda 11 Federal	⁹ Well Number 2

II. ¹⁰ Surface Location

UI or lot no. F	Section 11	Township 20S	Range 33E	Lot Idn	Feet from the 1650	North/South Line North	Feet from the 1650	East/West line West	County Lea
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 09/09/2002	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
35103 21778	Sunoco, Inc. (R&M) 907 South Detroit Tulsa, OK 74012	2824706	O	Section 11, T20S, R33E - Tank Battery
05097	Conoco, Inc. 10 Desta Dr, Suite 100W Midland, TX 79705	2824707	G	Section 11, T20S, R33E - Tank Battery

IV. Produced Water

²³ POD 2824708	²⁴ POD ULSTR Location and Description Section 11, T20S, R33E Tank Battery
------------------------------	---

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date 08/20/2002	²⁷ TD 10450	²⁸ PBTD 9877' TOF	²⁹ Perforations 9391-9476' OA	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil 08/20/2002	³⁶ Gas Delivery Date 09/09/2002	³⁷ Test Date 09/15/2002	³⁸ Test Length 24	³⁹ Tbg. Pressure NA	⁴⁰ Csg. Pressure NA
⁴¹ Choke Size NA	⁴² Oil 6	⁴³ Water 23	⁴⁴ Gas 26	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sarah Jordan*
Printed name: Sarah Jordan
Title: Production Analyst

Date: 09/18/2002
Phone: (915) 686-8235

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

Approval Date: NOV 14 2002

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

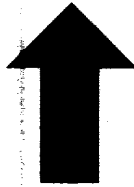
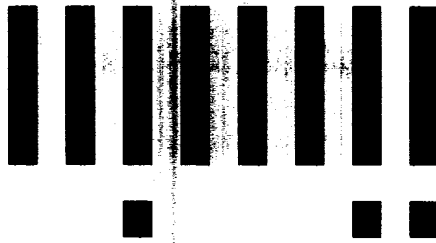
NOV 14 2002

Previous Operator Signature

Printed Name

Title

Date



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1650' FNL and 1650' FWL, Section 11, T20S, R33E

5. Lease Designation and Serial No.
NM 17238

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Anaconda 11 Federal #2

9. API Well No.

30 025 34934

10. Field and Pool, or Exploratory Area

Teas; Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bone Spring Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/22/02 MIRU service unit and POOH w/ production equipment.

07/23/02 Cement squeeze off Delaware perfs and test. Swab fluid level down.

07/26/02 Cmt squeeze hole in csg f/ 4002' - 4279'. Spot 50 sks Class C Neat cmt f/ 4354' - 3845'.

07/29/02 Tag TOC @ 4138'. Drld 276' hard cmt to 4414'. DO cmt retainer.

07/30/02 DO 10' hard cmt f/ 6480' - 6490', cmt retainer @ 6490' & 124' hard cmt to 6617'. Circ hole clean. Test to 1000#, bled off 300# in 5 mins, tested 3 times w/ same result. Isolate leak w/ pkr.

07/31/02 Pressure test backside to 1000#. Held good. Set pkr at 6525.72'. Load backside and pressure up to 300# and held. Swab.

08/01/02 Swab well.

08/02/02 Old Delaware perfs @ 6582' - 6594'. Resqueeze w/ 40 sxs cmt. Pressure up csg to 1200#.

08/05/02 Tag TOC @ 6455'. DO cmt f/ 6455' - 6648'. Test.

08/06/02 Perforate with 1 JSPF from 9391' - 9408', (17 shots), 9412' - 9420' (8 shots), 9426' - 9430' (4 shots), 9434' - 9442', (8 shots), 9470' - 9476' (6 shots).

08/07/02 Pump 2000 gal 15% HCL acid + additives.

08/08/02 Swab well.

08/09/02 Frac the Bone Spring with 87716# 20/40 Ottawa sand + additives.

08/12/02 - 08/15/02 RIH w/ bailer to clean sand from perfs.

08/19/02 RIH w/ tbg and pump.

08/20/02 Return well to production.

08/21/02 RDMO well service unit.

14. I hereby certify that the foregoing is true and correct

Signed

Sarah Jordan

Title Production Analyst

Date

09/18/2002

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

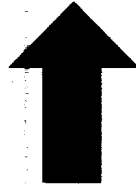
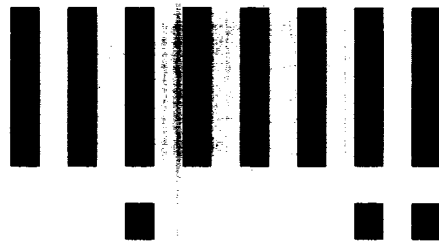
Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

K2



LTR



Job separation sheet

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1625 N. 5th St. Hobbs, NM 88240

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 17238

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Anaconda 11 Federal #2

9. API WELL NO.

30 025 34934

10. FIELD AND POOL, OR WILDCAT

Teas; Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 11, T20S, R33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☒

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit F, 1650' FNL and 1650' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

06/14/2000

16. DATE T.D. REACHED

07/06/2000

17. DATE COMPL. (Ready to prod.)

08/20/2002

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3585' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10,450'

21. PLUG, BACK T.D., MD & TVD

9877' TOF

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

9391' - 9476' OA Bone Spring

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/LDT/CNL/GR/CAL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	60# & 65#	1308'	14-3/4"	Surface - 560 sx	
8-5/8"	24# & 32#	3318'	10-5/8"	Surface - 1000 sx	
5-1/2"	17#	10,450'	7-7/8"	Surface - 1363 sx	

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	9301'	

31. PERFORATION RECORD (Interval, size and number)

6615' - 6626' - Squeezed 40 sx cmt

9391' - 9476' - OA - 43 holes

SEP 19 2002

CARY GOURLEY
PRODUCTION ANALYST

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

9391' - 9476' OA

AMOUNT AND KIND OF MATERIAL USED

Acidize with 2000 gals 15% HCL acid
Frac using 87716# 20/40 Ottawa sand
plus additives.

33. *

PRODUCTION

DATE FIRST PRODUCTION 08/23/2002		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 09/15/2002	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL---BBL. 6	GAS---MCF. 26	WATER---BBL. 23	GAS-OIL RATIO 4333:1
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE →	OIL---BBL. 6	GAS---MCF. 26	WATER---BBL. 23	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Matt Lee

35. LIST OF ATTACHMENTS

C-104 and sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sarah Jordan

TITLE Production Analyst

DATE

09/18/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 20 2002
RECEIVED
Hobbs
NM
09/18/2002

Ka

37. SUMMARY OF POROUS ZONES: (List all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Sand	6447	8242	Rotary sidewall cores
Bone Spring	9397	10,122	Rotary sidewall cores

SEP 2002
RECEIVED
15 16 17 18 19 20 21

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
T/Rustler	1354'				
B/Salt	3200'				
T/Yates	3434'				
T/Delaware	5222'				
T/Bone Spring	8292'				
T/1st Bone Spring SD	9318'				