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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

34934  
N.M. Oil Conservation Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,650' FNL and 1,650' FWL, Sec 11, 20S, 33E F

5. Lease Designation and Serial No.

NM 17238

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Anaconda 11 Federal #2

9. API Well No.

30-025-34934

10. Field and Pool, or Exploratory Area

Teas Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing Design Change  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Nearburg Producing Company requests the approval of the following changes for Pot Ash String for the above referenced well:

Size Hole	Casing Size	From - to	Weight	Grade	Joint
18-1/2"	16"	0' - 1,000'	65#	H40	STC
18-1/2"	16"	1,000' - 1,300'	75#	J55	STC
14-3/4"	11-3/4"	0' - 3,200'	65#	S95	BTC
10-5/8"	8-5/8" LNR	3,000' - 4,400'	32#	J55	STC
10-5/8"	8-5/8" LNR	4,400' - 5,000'	32#	S80	STC
7-7/8"	5-1/2"	0' - 9,600'	17#	N80	LTC

Cmt w/800 sx, circ to surface  
Cmt w/1,500 sx, circ to surface  
Cmt w/1,000 sx if needed  
Cmt w/1,700 sx - tying back to 8-5/8" intermediate casing

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Superintendent

Date 01/06/00

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date JAN 11 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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