

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The BOP stack will consist of a 3,000 psi working pressure, dual ram type preventer and annular.

A BOP sketch is attached.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM

Spud and drill to 1,300' with fresh water mud for surface string. The intermediate section will be drilled with 10 ppg brine to 5,000'. Intermediate casing will be run at this depth. The production section from 5,000' to 9,600' will be 8.8 – 9.2 ppg cut Brine/Pac/XCD system with mud weight sufficient to control formation pressures.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT

None required.

8. LOGGING, TESTING, AND CORING PROGRAM

DLL/CNL/LDT/CAL/GR logging is planned. Drill stem tests, cores and sidewall cores are possible.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES & POTENTIAL HAZARDS

None anticipated.

BHP expected to be 3,500 psi.

10. ANTICIPATED STARTING DATE:

Is planned that operations will commence on February 1, 2000 with drilling and completion operation lasting about 45 day.