

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator name and Address <b>Altura Energy LTD</b> <b>P.O. Box 4294</b> <b>Houston, TX 77210-4294</b>		<sup>2</sup> OGRID Number <b>157984</b>
<sup>4</sup> Property Code <b>19552</b>	<sup>5</sup> Property Name <b>South Hobbs (GSA) Unit</b>	<sup>3</sup> API Number <b>30-0 25-34946</b>
		<sup>6</sup> Well No. <b>239</b>

<sup>7</sup> Surface Location									
UL or lot no. <b>I</b>	Section <b>5</b>	Township <b>19-S</b>	Range <b>38-E</b>	Lot. Idn	Feet from the <b>1984</b>	North/South Line <b>South</b>	Feet from the <b>370</b>	East/West line <b>East</b>	County <b>Lea</b>

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 <b>Hobbs; Grayburg - San Andres</b>					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code <b>N</b>	<sup>12</sup> Well Type Code <b>I</b>	<sup>13</sup> Cable/Rotary <b>R</b>	<sup>14</sup> Lease Type Code <b>P</b>	<sup>15</sup> Ground Level Elevation <b>3609</b>
<sup>16</sup> Multiple <b>No</b>	<sup>17</sup> Proposed Depth <b>4500'</b>	<sup>18</sup> Formation <b>San Andres</b>	<sup>19</sup> Contractor <b>Key Energy</b>	<sup>20</sup> Spud Date <b>April, 2000</b>

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size <b>18</b>	Casing Size <b>14</b>	Casing weight/foot <b>Conductor</b>	Setting Depth <b>40</b>	Sacks of Cement <b>50</b>	Estimated TOC <b>Surface</b>
<b>12-1/4</b>	<b>8-5/8</b>	<b>24</b>	<b>1650</b>	<b>775</b>	<b>Surface</b>
<b>7-7/8</b>	<b>5-1/2</b>	<b>15.5</b>	<b>4500</b>	<b>750</b>	<b>Surface</b>

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

No change in proposed drilling program - change is to well no. only.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Mark Stephens*

Printed name:

**Mark Stephens (281) 552-1158**

Title:

**Business Analyst (SG)**

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

**APR 07 2000**