

Matador Petroleum Corp.
Daily Completion/Workover Report

Laughlin #1
Lea Co., NM

30-025-34975

Trade agreement: 1026308

5/31/00

Continued:

Total N2 pumped 51695 w/ 8000 as cool down. Total pumped 43698 SCF. ISIP 3900, 5 min 2793, 10 min 2637. 15 min 2647. After 1 hr 30 min start flow back @ 2500 psi.

Time	Pressure	Choke	
1:00	2500	Closed	Opened on 9/64
1:02	1800	9/64"	Fluid
1:15	1350	12/64"	
1:30	900	16/64"	
1:45	625	16/64"	
2:00	500	20/64"	
2:15	75	Open	
2:30	Dead		

Total rec 12.6 bbls.

Left well open on a 20/64" choke after 1 hr 15 mins well unloading & pressure @ 125 psi. Well unloaded & died. RU swab unit & swab well as follows:

IFL 3200'

Run	FL	Pull Depth		
1	3200		2 wire cups	
2		Stopped @ 600', pulled found paraffin		
3	2200	2500	1/3 cup	Heavy Emulsion
4	2500	4000	1 cup	60 oil/40 wtr
5	2600	4000	1 cup	50 oil/50 wtr
6	3400	5000	1 cup	50 oil/50 wtr

Left well open on a 6/64" choke. Total recovery swabbing 12 bbls.

6/1/00

Well was flowing 320# on tbq, 90 MCF. Open well for 1 hr, made 7 bbls. Well died. Start swabbing. IFL 3600' & scattered. 2nd run FL 6000'. SD 1 hr. 3rd run, FL 4200' & scattered. 4th run, FL 6000'. Put well down line. Flow rate increased to 94 MCFD

6/10/00

Installed 2 2-1/6" 5000 casing valves. Well is flowing 70 MCF/day at 100 psi. MIRUPU. Pumped 22 bbls 2% KCL in tbq & tbq loaded up. ND tree, installed BOP & released pkr. LD 199 jts, 4-1/2" pkr, 2 jts, XN nipple, 8' sub & WL reentry guide. Filled casing w/ 10 bbls 2% KCL, ND BOP & installed 7-1/16" 5000 frac valve. RD MO PU. Sent pkr to BJ in Odessa for redress.

6/12/00

MIRU Dowell. Frac Drinkard perms 6545-6570 w/ 25542 gals 40# Xlink Borate & 71202 lbs 20/40 OTTAWA sand. Frac down 4-1/2" csg @ 30-32 BPM. ATP 4000 psi. MTR 4500 psi. Job schedule as follows:

Pad	YF140	0 sand	143 bbls
2 ppa	YF140	5495 lbs 20/40	65 bbls
3 ppa	YF140	20394 lbs 20/40	141 bbls
6 ppa	YF140	45313 lbs 20/40	234 bbls
Flush	YF140	0 sand	100 bbls

Final pressure 4417 psi. (Initial pressure on pad @ 4100 psi. Net pressure increased by 317 psi). ISIP 3320, 5 min 3200, 10 min 3160, 15 min 3122. RD Dowell. RU flowback equip. SITP after 2 hr 45 min @ 1250 psi. OWTT on 8/64" ck. Flow 6 bbl in 30 min w/ TP @ 800 psi. Open to 14/64" ck. TP @ 600 psi. Well flowed 8 bbls in 1 hr & died. LWOT. Flow 4 bbl over night. 650 BTL (includes pkr fluid). 632 BLLTR.